



# NY - GEO 2025

APRIL 23-24, 2025 | SARATOGA SPRINGS, NY



## How Incentives Impact Design Choices

**Speakers:** Jeff Love / *Sustainable Comfort, Inc.*  
Adam Shelly / *Ecosystem*  
Victor Braciszewski / *SmithGroup*



SUSTAINABLE  
COMFORT

Energy Incentives for MF Housing  
Jeff Love – Managing Director

# Learning Objectives

- Overview of Incentives / Tax Credits associated with Geothermal Installations
- Additional funding for MF Housing Related to Energy Efficiency



# What We Do



Net Zero



Passive House



Carbon Neutral Ready



Electrified



# Why Do High Performance Buildings Matter?



NY State to go Carbon Neutral by 2050



Gas Moratoriums in NY. All electric buildings coming

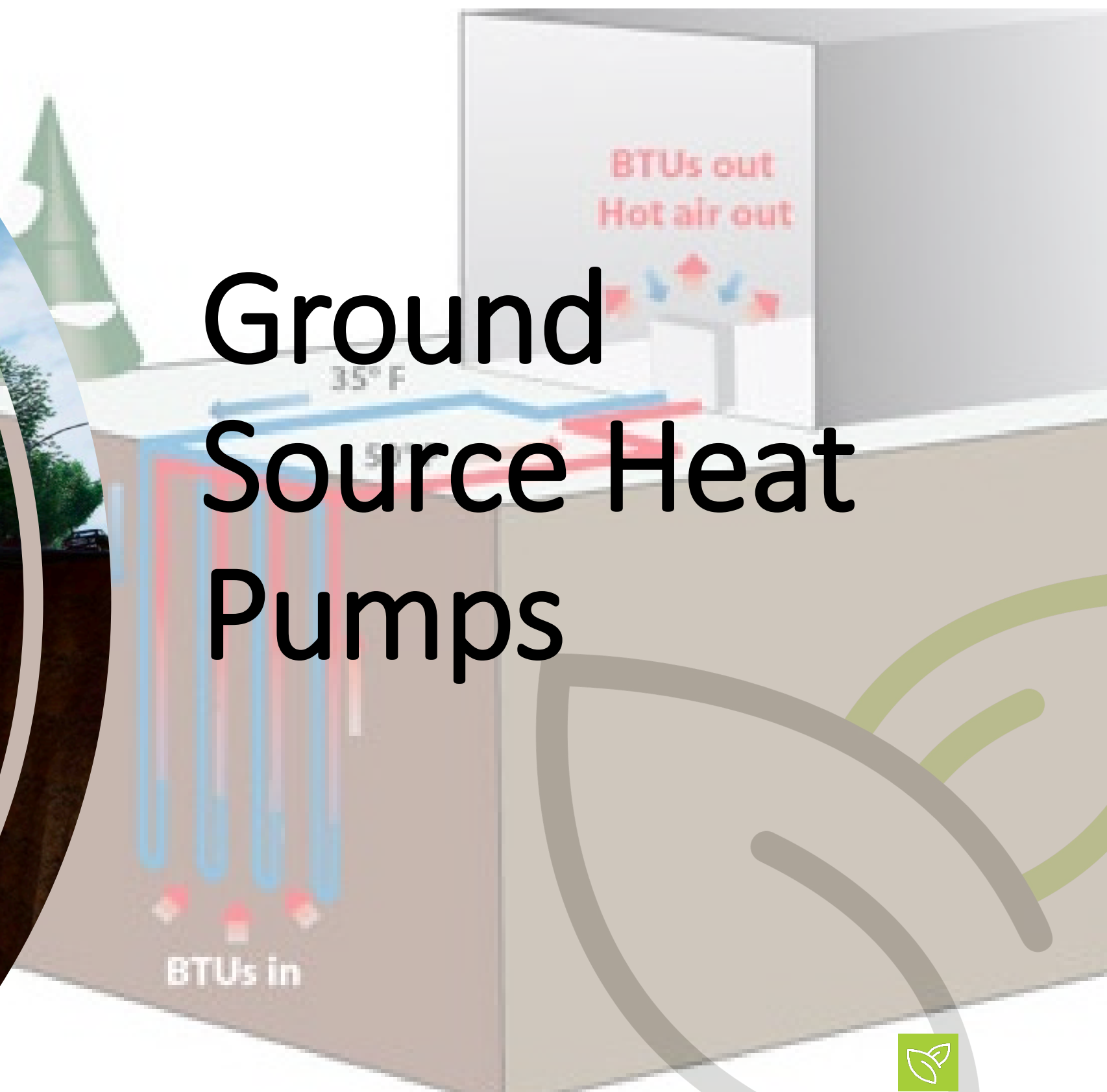


Electric grid to source 70% renewable energy by 2030

- Combining all electric building technologies with high performance insulation and envelopes critical to reduce fossil fuel use.



# Ground Source Heat Pumps



# What if I don't Care about Sustainability?

- **Federal**

- Energy Tax Credit
- 179D Tax Credit
- 45L Tax Credit (\$500 - \$5000 / Unit)
- Hear / Her Rebates (\$14,000 / Unit)
- HUD Green and Resilient Retrofit Program (\$40,000 - \$80,000 / Unit)
- Climate Capital Green and Resilient Retrofit program

- **New York State**

- Homes and Community Renewal Clean Energy Initiative (CEI)
- HCR Climate Friendly Homes Fund (CFHF)
- Clean Heat Program
- Affordable Multifamily Energy Efficiency Program (AMEEP)
- NYSERDA Low Carbon pathways (LCP)
- NYSERDA Flextech



# Homes and Community Renewal CEI

Clean Energy Incentive Term Sheet Summary			
Rehab Type*	Substantial Rehab Term Sheet**	Moderate Rehab Level 2	Moderate rehab Level 1
MEP Scope	Full MEP replacement	Full or partial MEP replacement	No MEP Replacement
Associated Term Sheet Goals	<b>Goal 1:</b> Full electrification of heating ( <u>\$13,500-\$22,000</u> per unit based on envelope performance) <b>Goal 2:</b> Full electrification of DHW ( <u>\$4,000/unit</u> ) <b>Goal 1 &amp; 2 Adder:</b> Enabling Electrical upgrades for Goals 1 and 2 (up to <u>\$4,000/unit</u> )	<b>Goal 1:</b> Partial/Hybrid electrification of heating, with basic envelope improvements (Up to <u>\$13,500/unit</u> ) <b>Goal 2:</b> Partial/Hybrid electrification of DHW (Up to <u>\$4,000/unit</u> ) <b>Goal 1 &amp; 2 Adder:</b> Enabling Upgrades (Up to <u>\$4,000/unit</u> )	<b>Goal 3:</b> Stretch Energy Upgrades - efficiency improvements + pathway to electrification (up to <u>\$15,000/unit</u> )
Maximum CEI Incentive and Associated Scope	<b>Max Incentive:</b> <u>\$30,000/unit</u> <b>Scope:</b> Full electrification of heating, DHW, enabling upgrades, with advanced envelope	<b>Max Incentive:</b> <u>\$21,500/unit</u> <b>Scope:</b> Partial or hybrid electrification of heating and DHW, includes enabling upgrades	<b>Max Incentive:</b> <u>\$15,000/unit</u> <b>Scope:</b> 20% energy savings, envelope to meet code, electrical upgrades to support future electrification
Incentive Structure	Plug-and-play: incentive provided for each goal met	Incentive scales with % electrified	Incentive accessible for meeting Goal 3 requirements
Maximum Incentive	<b>\$9,000,000</b>	<b>\$3,225,000</b>	<b>\$2,250,000</b>





# Clean Heat Program



- ***Statewide Utility Rebate Program to Drive Adoption of Electric MEP equipment***
  - <https://cleanheat.ny.gov/resources-for-applications/>
  - Incentivizes installation of High Efficient MEP equipment, ~\$1,000 - \$2,000 per unit
  - Only eligible for full load heating capacity, not partial load
  - 5 Years, V 13 of the program manual



# HCR Climate Friendly Homes fund (CFHF)

- Mid-Cycle Retrofit
- Up to \$25,000 per unit
- Target: Electrification of smaller buildings (5-50 units), recently changed to (5-150 units)
- Incentives for full or partial conversion
- Must be HTFC/DHCR/HFA
- [https://communityp.com/wp-content/uploads/2024/12/CFHF-Terms-Overview\\_12.23.24.pdf](https://communityp.com/wp-content/uploads/2024/12/CFHF-Terms-Overview_12.23.24.pdf)



## Affordable Multifamily Energy Efficiency Program (AMEEP)

- Utility program for LMI Mod Rehabs
- \$900 - \$1,200 per unit depending on scoring

## NYSERDA Low Carbon Pathways (LCP)

- NYSERDA program for Mod Rehabs
- Envelope Pathway: \$5000/unit.
- Ventilation Pathway: \$750/Unit
- Heating and Cooling pathway: \$750/Unit
- DHW Pathway: \$750/Unit



# Example Project – Steamboat Square Revitalization

- **Location – 20 Rensselaer St. Albany, NY (1 of 4 phases)**

- 88 Units (LMI)
- 40% Energy Savings

- **Geothermal Cost - \$5,178,500**

- Geothermal Tax Credit – N/A
- Clean Heat - 632,667
- NYS CEI - \$1,100,000
- MPP- \$660,000
- Attorney General office - \$352,000
  - Total Incentives - **\$2,744,667**



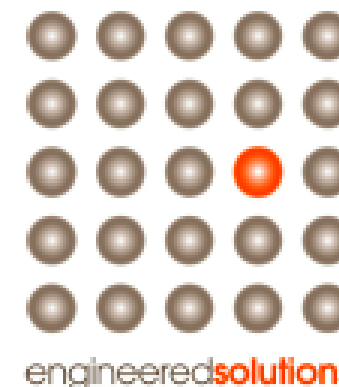
# Steamboat Square Revitalization Project Team

- **Albany Housing Authority** – Owner/Operator & Developer
- **Edgemere Development** – Development Partner
- **MR2 Construction Services** - Owner's Construction Rep
- **SWBR** – Architect **Engineered Solutions** – MEP Engineer
- **AOW Construction** – General Contractor
- **Collett Mechanical** – Mechanical Contractor
- **Claverack Pump Service** – Geothermal Driller
- **Sustainable Comfort** – Green Building Consultant
- **Aztech Geothermal** – Geothermal Consultant

**SWBR**



Community  
Preservation  
Corporation



ALBANY HOUSING  
AUTHORITY



ALBANY HOUSING  
AUTHORITY

# Questions

- What is the name of NYS Homes and Community Renewal Initiative for electric MEP equipment
- How many funding sources are there for MF Housing Related to Energy Efficiency



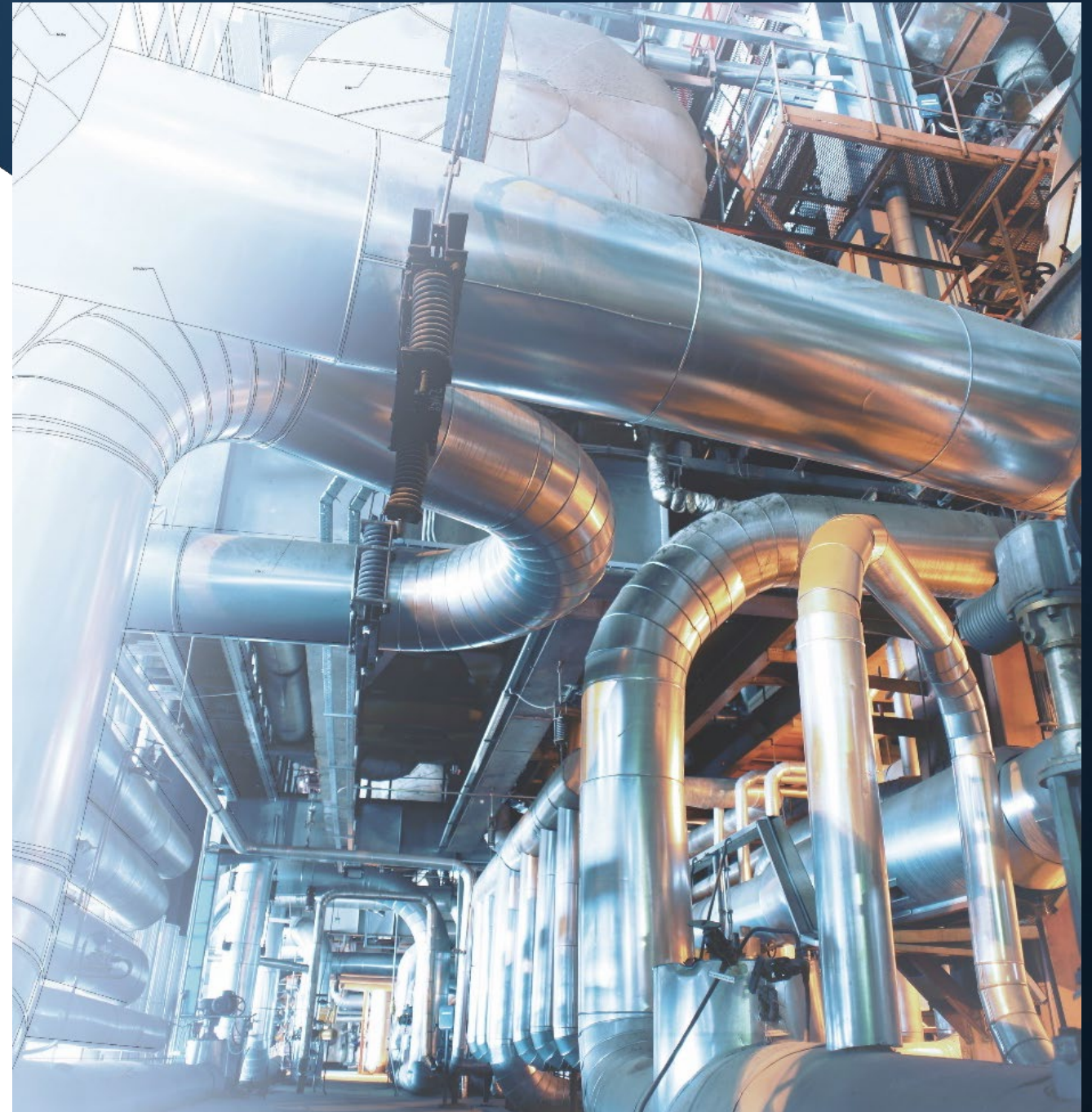




# DESIGNING FOR VALUE

Navigating Local Incentives  
and Performance Requirements in  
GSHP Systems

Adam Shelly



---

# THIS IS WHAT YOU NEED TO KNOW

1

Incentives are not just subsidies to your existing design

2

They should be viewed as design determinants and inputs

3

Good design unlocks

- better performance
- far more incentive value
- future LL97 penalty avoidance

---

# INCENTIVES AS DESIGN INPUT

Incentive programs have specific technical criteria.

Get these in your drawings and specifications!

Designers must understand the “incentive logic” as well as the thermodynamic logic

CLEAN HEAT	NYSERDA GSHP	ITC
Load Fraction Coverage	Modeling	Dual Use
Loop Temperatures	QA	Ownership
Controls	Documentation	Domestic Content

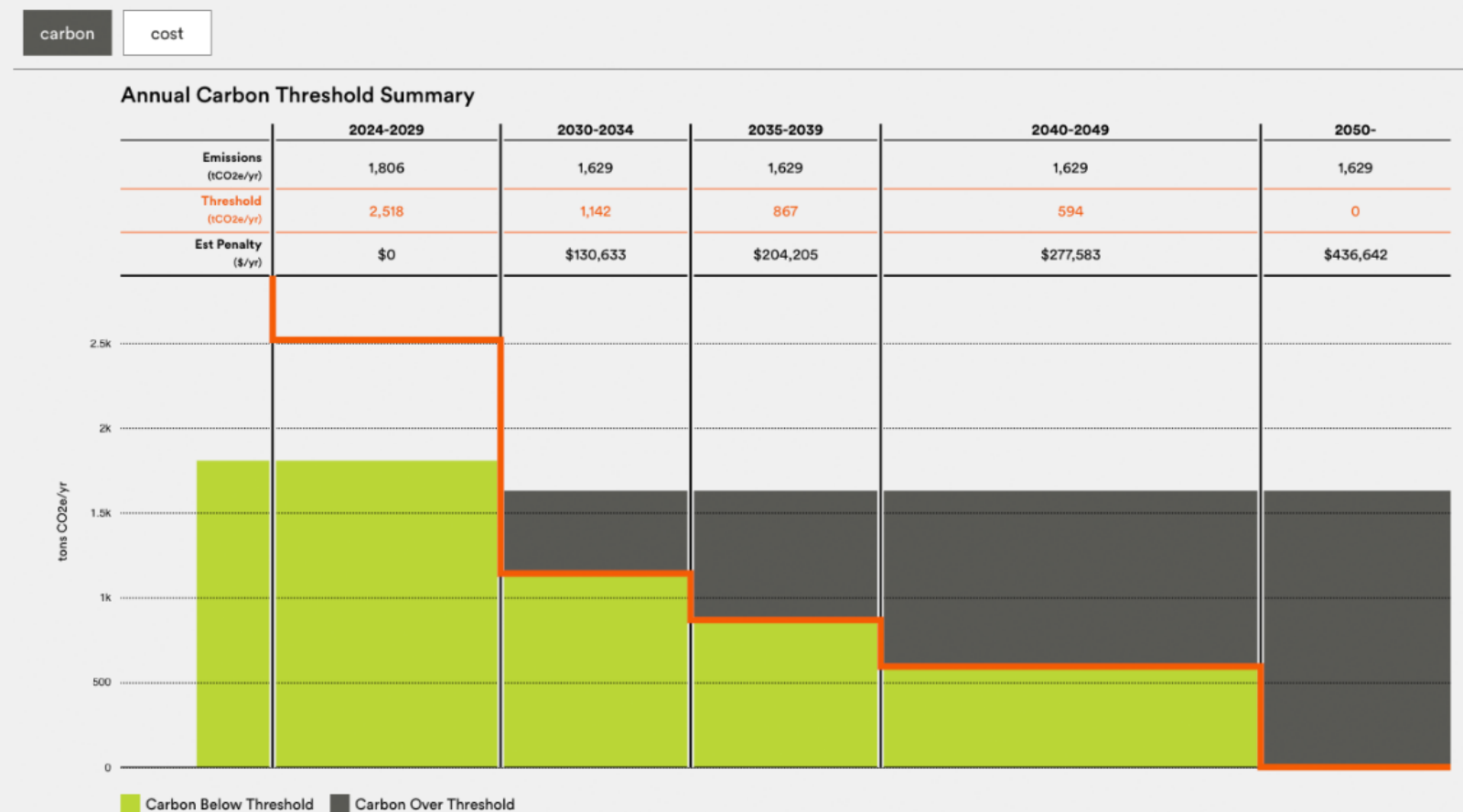
# NYC'S PRESSURE COOKER

## Local Law 97

- Emissions caps driving deep retrofits
- High penalties: \$268/ton CO<sub>2</sub> above building emissions limits

Aging infrastructure  
+ space constraints

high-stakes  
design decisions



Source: Building Energy Exchange, NYC



---

# DESIGNING AROUND LL97

**Design decisions directly influence emissions performance**

Undersized borefield → backup fossil fuel systems → higher emissions

Right-sized GSHP with thermal storage  
= better compliance outcomes



# THE INCENTIVE MULTIPLIER



Financial & Incentive Stack

- **Stacking / Double Dipping**
- **“Hypothetical Case Study”:**  
**Planned 14-story multifamily in Brooklyn**
  - \$500K from ConEd Clean Heat for full-load GSHP system
  - \$150K bonus from NYSERDA for QA and control strategies
  - 30% ITC
  - 10% improved ROI from incentive-informed design choices



CONSTRAINED SPACES

# DESIGN TRADEOFFS

Each Choice Impacts Upfront Cost + Incentive Eligibility



Incentives  
(un)intentionally  
favor certain tech  
configurations



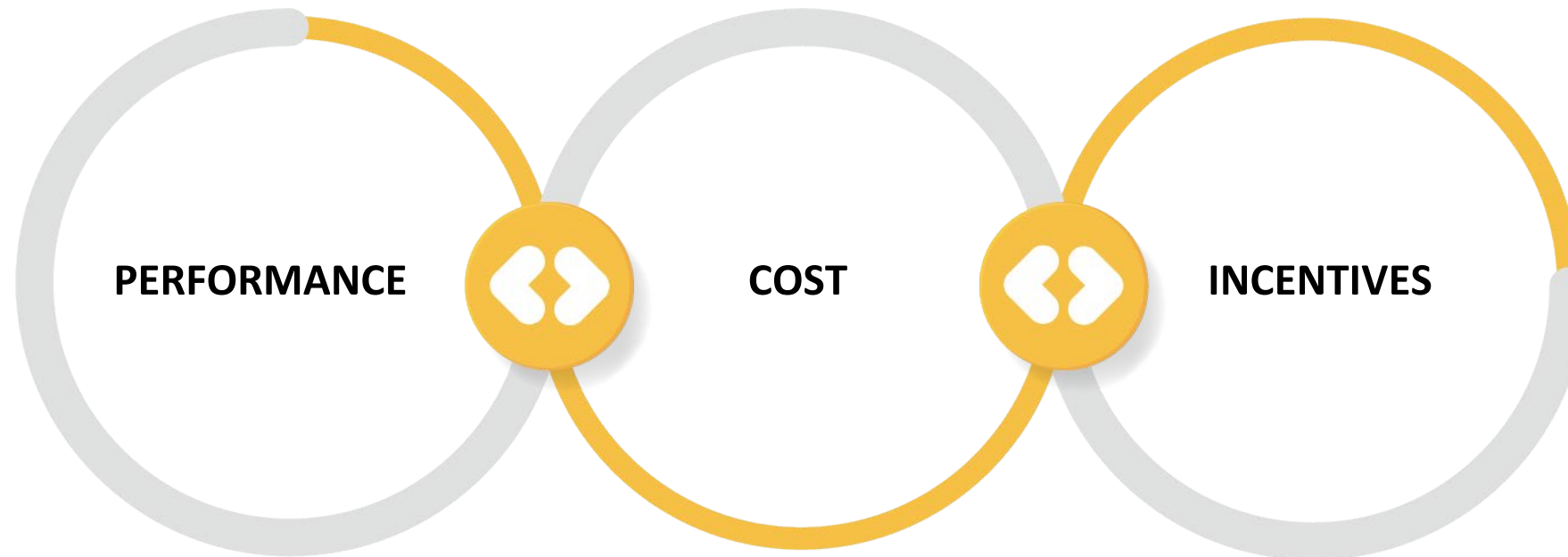
Benefits of engaging  
with utilities early—  
potential for custom  
incentives or load  
relief bonuses



Real-world GSHP  
adaptations in NYC:  
thermal sharing between  
adjacent buildings, use of  
hybrid loop systems  
(with VRF or boilers)

---

# TYING IT TOGETHER



Design must be informed by program metrics and policy trends.

---

Engage utilities/programs before design development

---

Proactive design improves system performance and maximizes the economic return from incentive programs

# THANK YOU!

**ADAM SHELLY**

Director, Innovation & Project Development

[ashelly@ecosystem-energy.com](mailto:ashelly@ecosystem-energy.com)



[ecosystem-energy.com](http://ecosystem-energy.com)

---

## [TO BE DELETED AT EVENT] Bio:

Adam Shelly is Director, Innovation and Project Development, for Ecosystem Energy Services. He focuses on developing new markets and partnerships. Named AEE's International Energy Engineer of the Year in 2022 and recognized as a Crain's New York Notable Leader in Sustainability in 2024. He is a co-founder of TENS.NYC, a platform for advancing thermal energy networks in NYC.

---

## [TO BE DELETED AT EVENT] Objectives:

- 1) Know to use financial incentives as design determinants and inputs, not just end of project subsidies
- 2) Designing around financial constraints as well as space constraints

---

## [TO BE DELETED AT EVENT] Questions:

- 1) When should you speak with utilities and programs about their incentive requirements?
- 2) What can design decisions influence?



The background image shows a modern building with a blue glass facade. The building has a curved, multi-story structure. In the foreground, there is a rooftop garden with various plants and a paved area with some outdoor furniture. The sky is a clear blue.

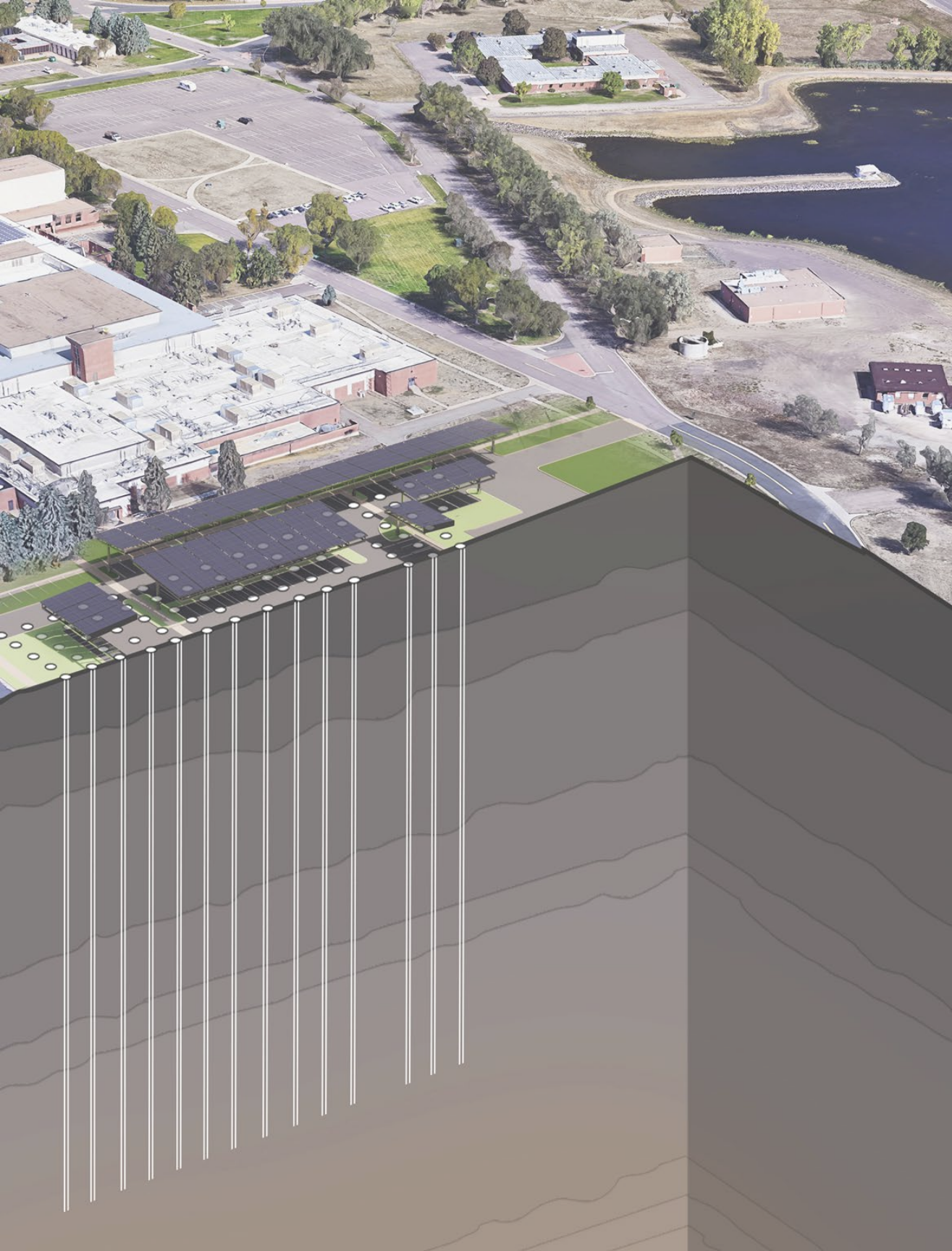
# ENERGY TAX CREDIT: DUAL USE EQUIPMENT

---

Exploration of Geo Incentives

---





## **VICTOR BRACISZEWSKI**

**PE, LEED GREEN ASSOCIATE**

**Associate | Mechanical Engineer | IMPACT**

301 Battery Street, 4th Floor

San Francisco, CA 94111

T 312.641.6714

[Victor.Braciszewski@smithgroup.com](mailto:Victor.Braciszewski@smithgroup.com)

Victor is a lead mechanical engineer on the multidisciplinary IMPACT team at SmithGroup, a national architecture and engineering firm. In this role, he provides expertise to project teams in the design of mechanical systems, while specializing in plant energy modeling and design of geothermal heating and cooling systems. His design work spans a variety of markets, including higher education and science and technology. Victor holds a Bachelor of Science in Mechanical Engineering from The University of Michigan.

# **SMITHGROUP**

## **Design a Better Future**

# LEARNING OBJECTIVES

- Learn key aspects of the Energy Tax Credit
- Learn how to evaluate Dual Use Property as it applies to common GSHP and hybrid GSHP system types

# QUESTIONS

- What are some key aspects of the Energy Tax Credit?
- What are examples of “unqualifying” and “qualifying” energy sources?

# OUTLINE

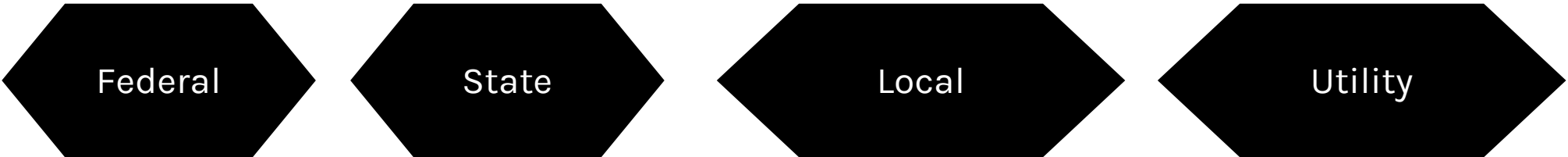
- Key Aspects of the **Energy Tax Credit** (aka Investment Tax Credit) and **Geothermal Heat Pump Property**
- How to Evaluate **Dual Use Property**

# ENERGY TAX CREDIT



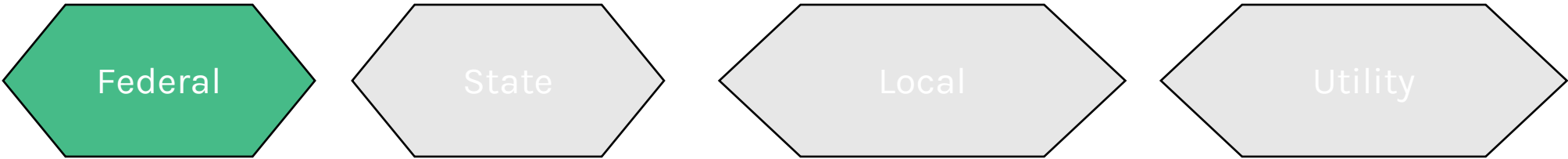
# ENERGY TAX CREDIT

\*AKA INVESTMENT TAX CREDIT (ITC)



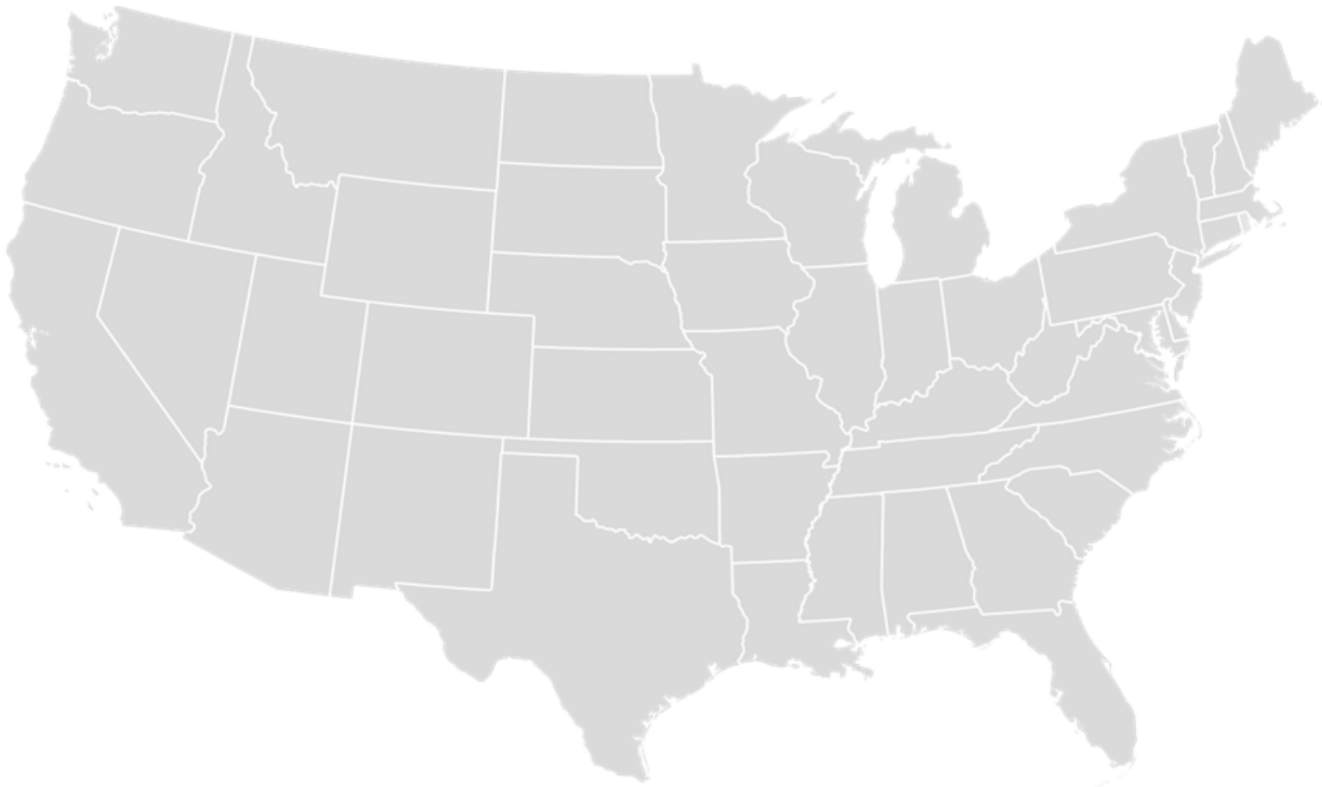
# ENERGY TAX CREDIT\*

\*AKA INVESTMENT TAX CREDIT (ITC)



## Inflation Reduction Act (IRA)

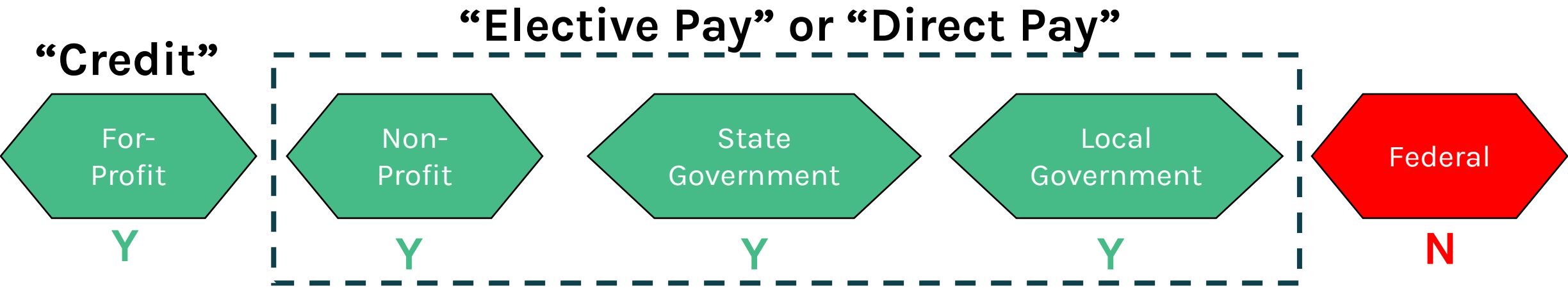
- ➔ Investment Tax Credit (ITC)
- ➔ Section 48 Energy Credit
- ➔ Ground Source Heat Pumps



# WHO IS ELIGIBLE FOR THE ENERGY CREDIT?



# WHO IS ELIGIBLE FOR THE ENERGY CREDIT?

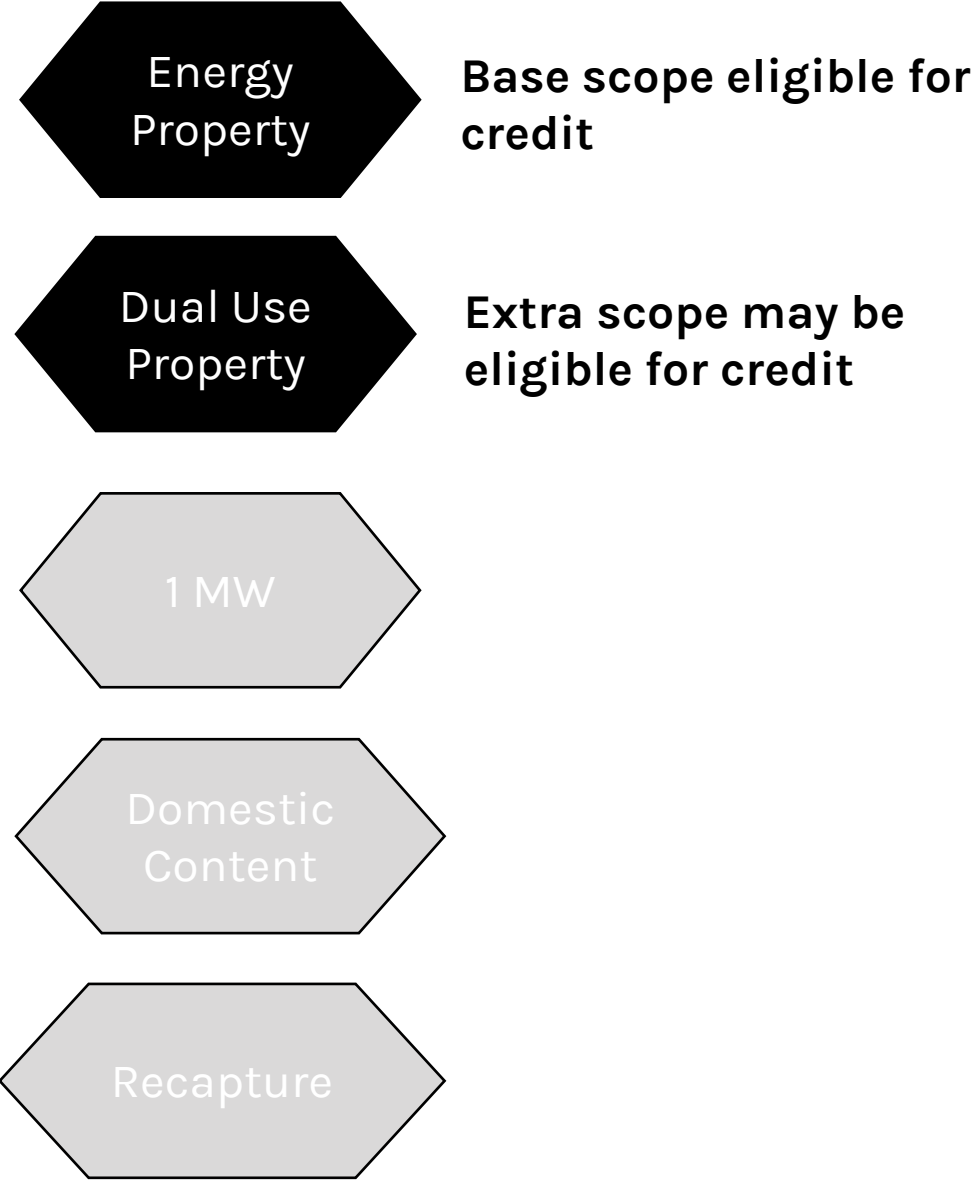


# ENERGY CREDIT: GEOTHERMAL HEAT PUMP PROPERTY

Credit Type	Base Credit	Domestic Content Bonus	Energy Community	Total Range
Base Credit	6%	2%	2%	6%-10%
5x Bonus Credit	30%	10%	10%	30-50%

**UP TO A 50% COUPON ON YOUR G\$HP \$Y\$TEM!**

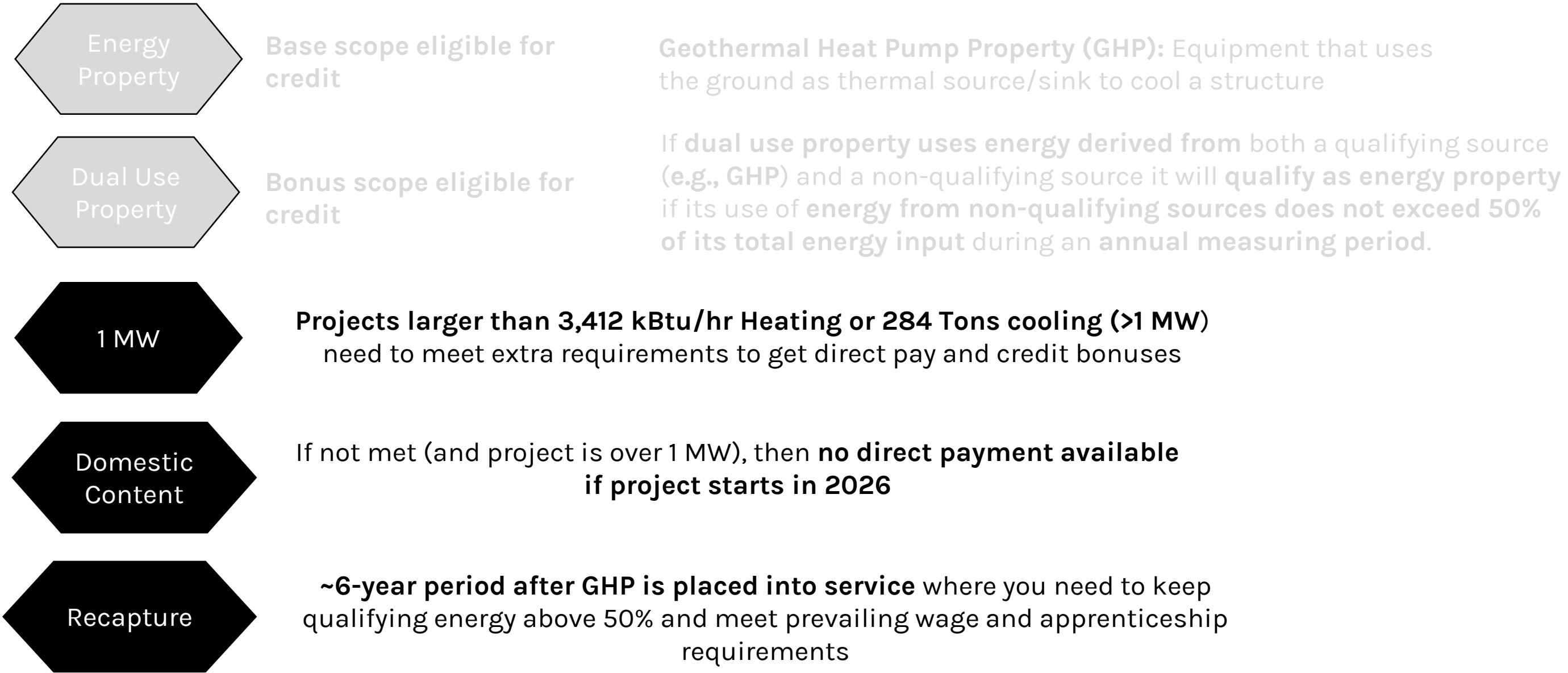
# ENERGY CREDIT KEY IDEAS



**Geothermal Heat Pump Property (GHP):** Equipment that uses the ground as thermal source/sink to cool a structure

If **dual use property uses energy derived from** both a qualifying source (e.g., GHP) and a non-qualifying source it will **qualify as energy property** if its use of **energy from non-qualifying sources does not exceed 50% of its total energy input** during an **annual measuring period**.

# ENERGY CREDIT KEY IDEAS



# ENERGY CREDIT TAKEAWAYS

- Credit **still exists** (it is written into tax law)
- Credit amount is **not limited** (no “bank account” to deplete)
- Only after IRA (2022), “credit” is offered as **direct pay** to tax exempt entities
- **Dual use** is only available to geo systems

Geo Projects	Check Amount	Applied Dual Use?
School District in the Pacific Northwest	\$7,970,000	Y
City Transit Center in the Midwest	\$2,270,000	Y
School District in Iowa	\$873,000	Y
Public Library	\$472,000	Y

SOURCE: ENERGY TAX SAVERS (MARCH 2025)



# DUAL USE EQUIPMENT

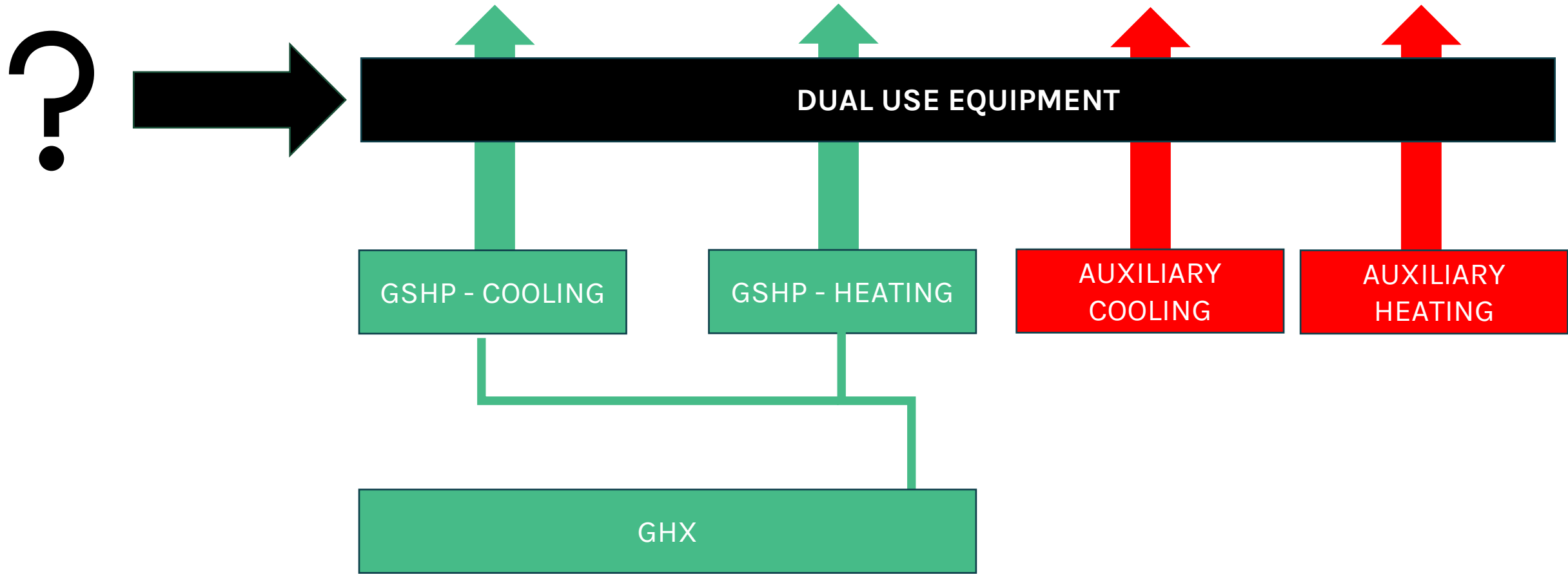
# WHICH TECHNOLOGIES ARE ELIGIBLE FOR DUAL USE?



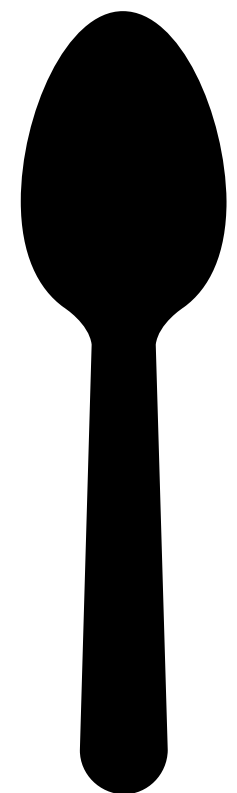
# HYBRID PLANT: GSHP + AUXILIARY HEATING AND COOLING

CREDIT

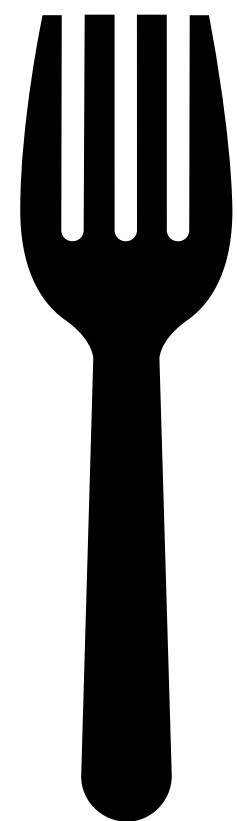
Y	N
---	---



# WHAT IS “DUAL USE EQUIPMENT”?

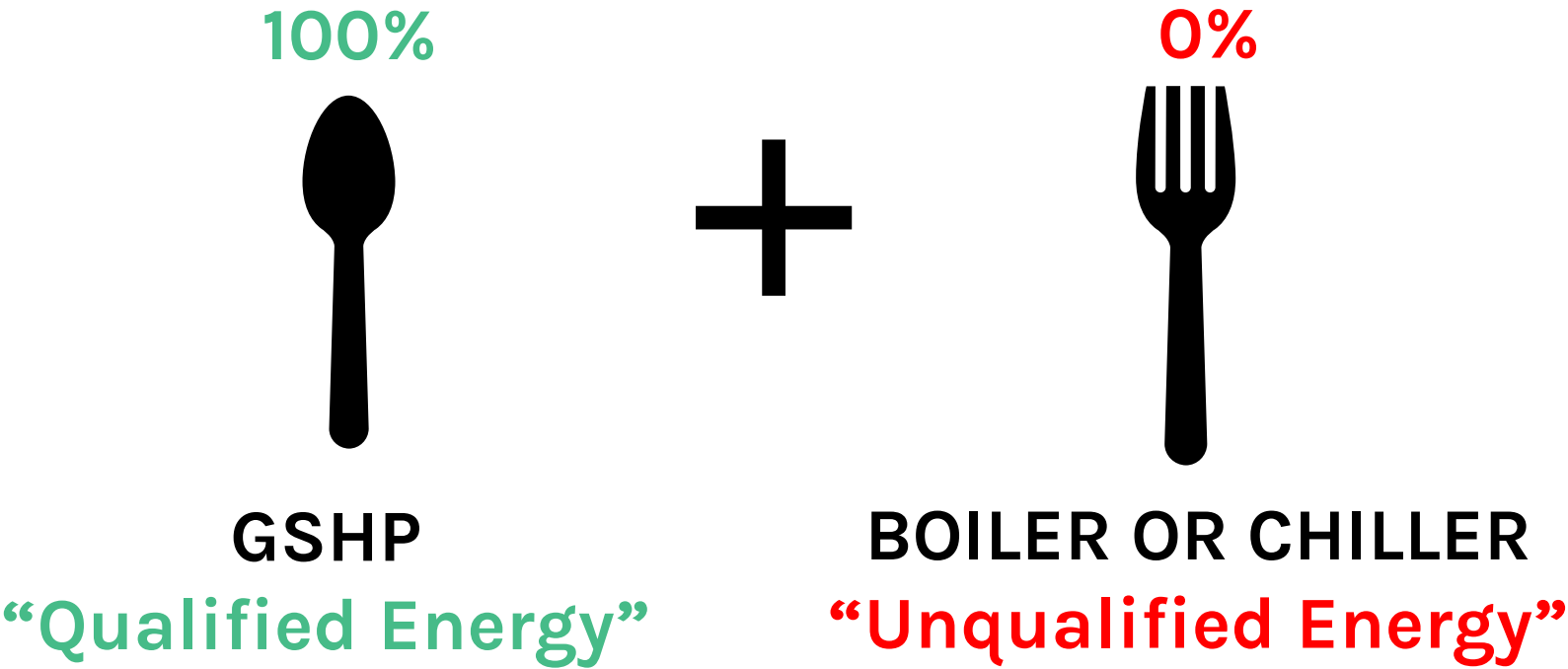


“Qualified Energy”  
FROM GSHP

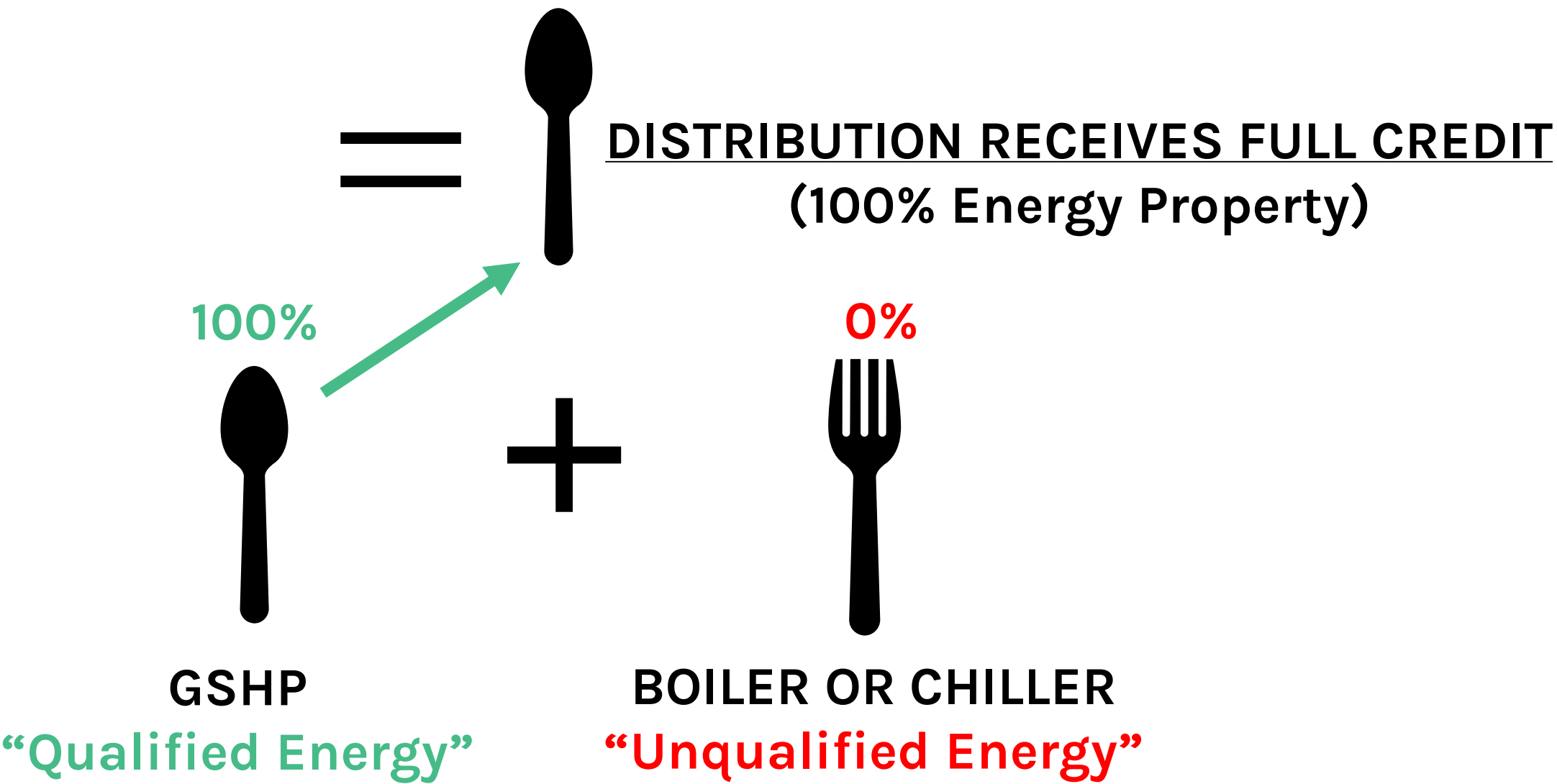


“Unqualified Energy”  
OTHER EQUIPMENT

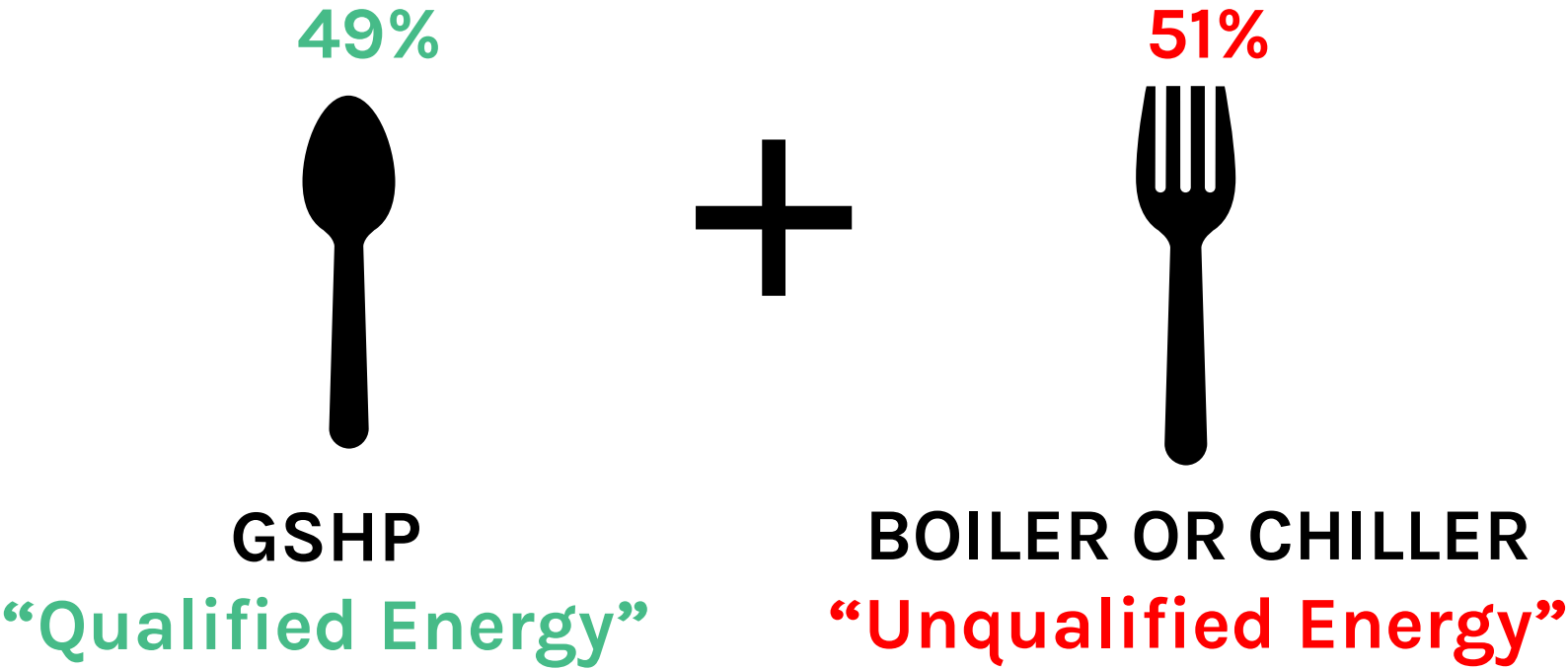
# WHAT IS “DUAL USE EQUIPMENT”?



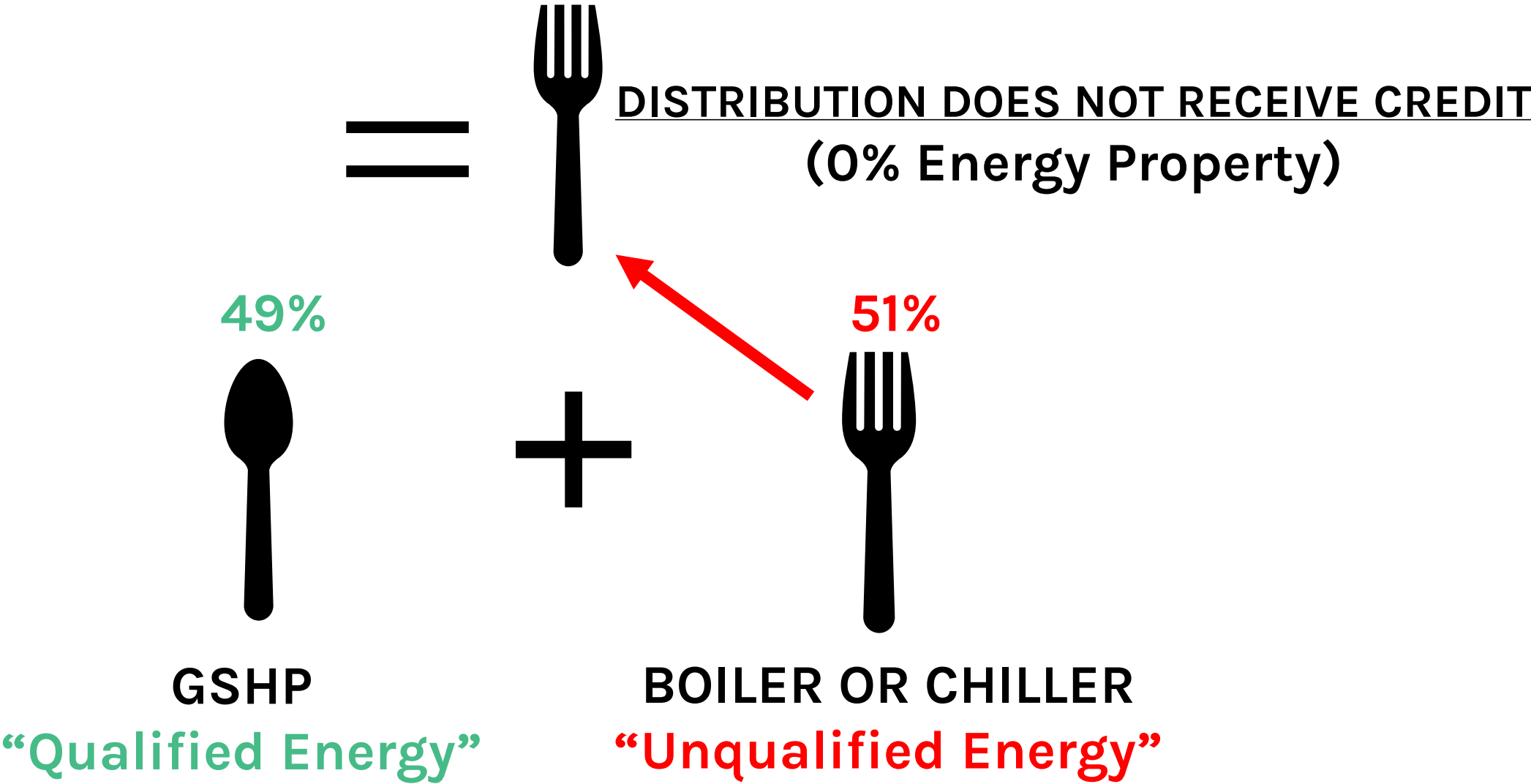
# WHAT IS “DUAL USE EQUIPMENT”?



# WHAT IS “DUAL USE EQUIPMENT”?

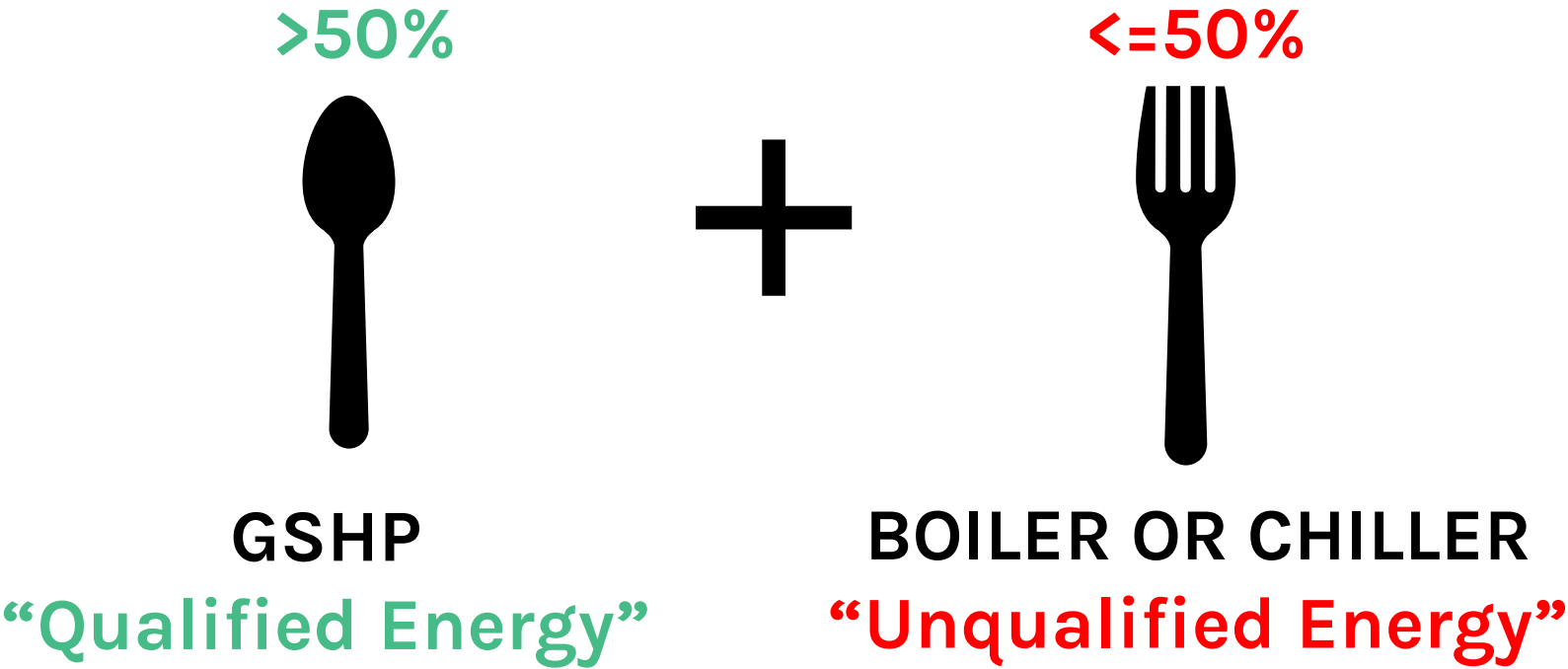


# WHAT IS “DUAL USE EQUIPMENT”?

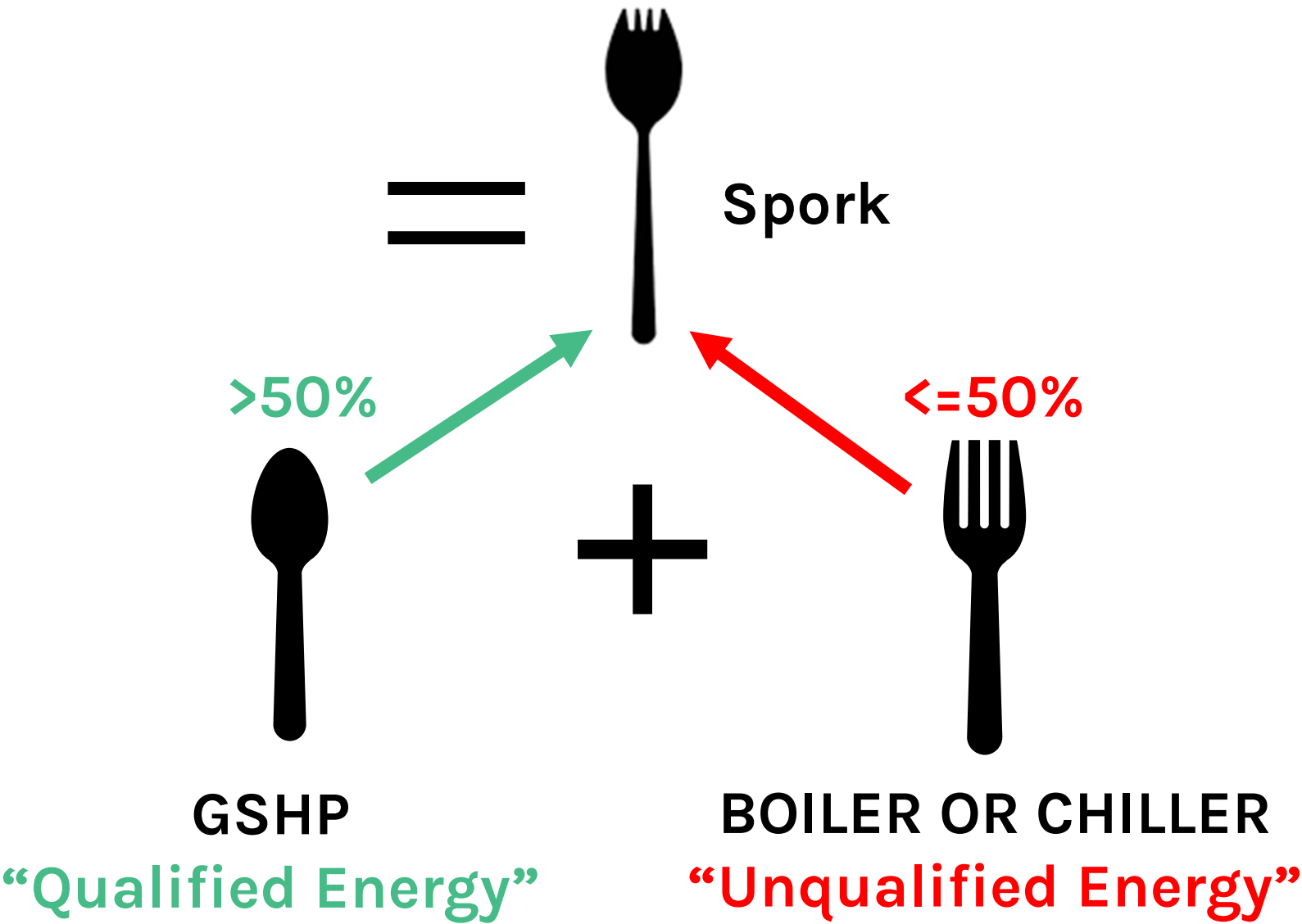




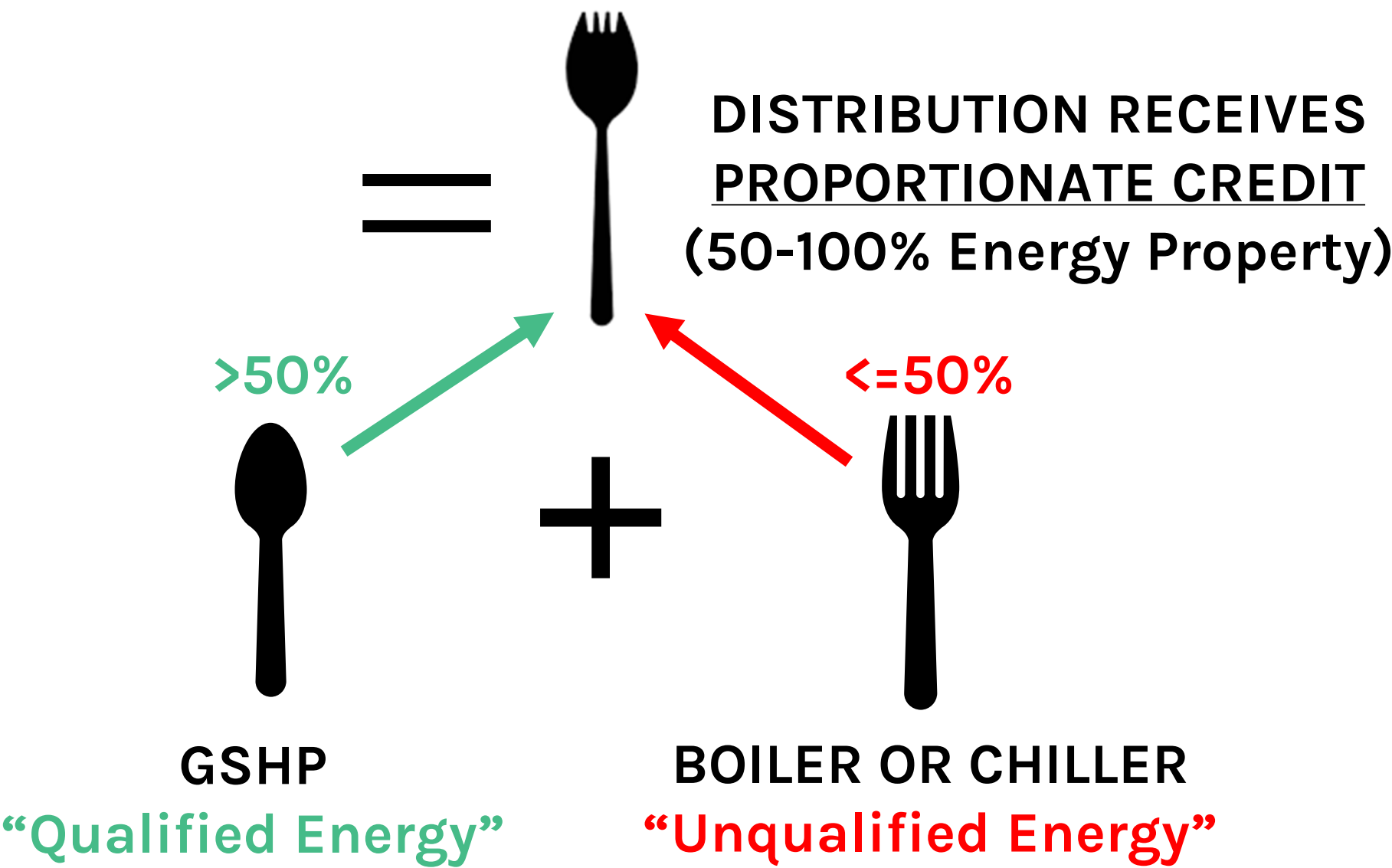
# WHAT IS “DUAL USE EQUIPMENT”?



# WHAT IS “DUAL USE EQUIPMENT”?



# WHAT IS “DUAL USE EQUIPMENT”?



# CREDIT CALCULATION

## Dual Use Equipment

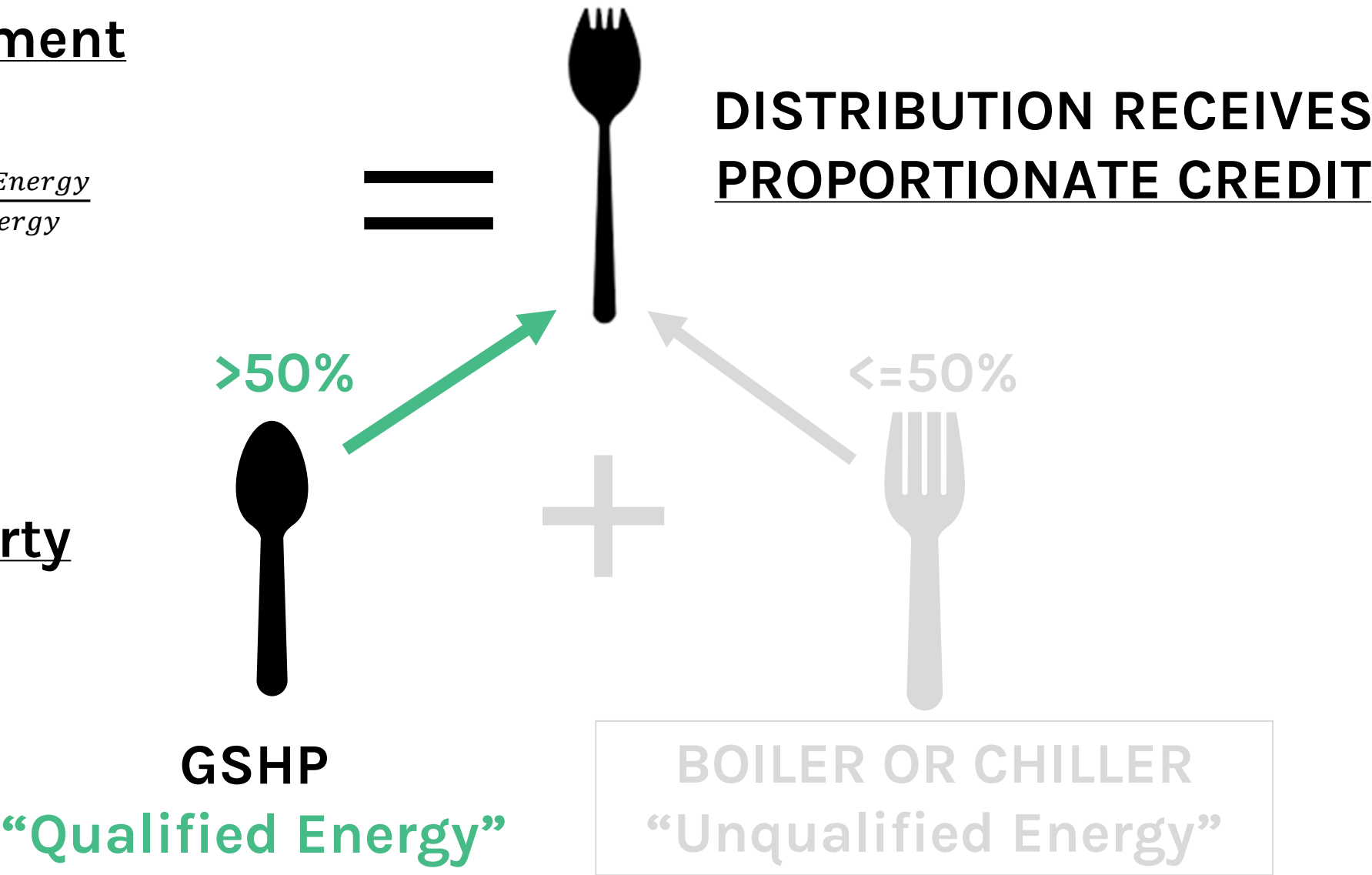
3-50% Credit

$$= \text{Energy Credit} * \frac{\text{Qualified Energy}}{\text{Total Energy}}$$

$$= \text{Energy Credit} * 50-100\%$$

## Geo Energy Property

6-50% Credit



# ENERGY PROPERTY: GEOTHERMAL HEAT PUMP PROPERTY

- **Section 48 Definition of Geothermal Heat Pump Property (GHP)**
  - “GHP property is equipment that uses the ground, ground water, or other underground fluids as a thermal energy source to heat a structure or as a thermal energy sink to cool a structure”
  - “Energy distribution equipment may be considered GHP property”
- **Interpretation**
  - **Includes**
    - Borefield
    - GSHP
    - Design Costs
    - Functionally interdependent elements: electrical, controls
  - **May Include**
    - Distribution components (both air and hydronic)
  - **Does not include**
    - Domestic hot water related equipment (“not a structure”)



# EXAMPLES

# QUALIFIED ENERGY TAKEAWAYS

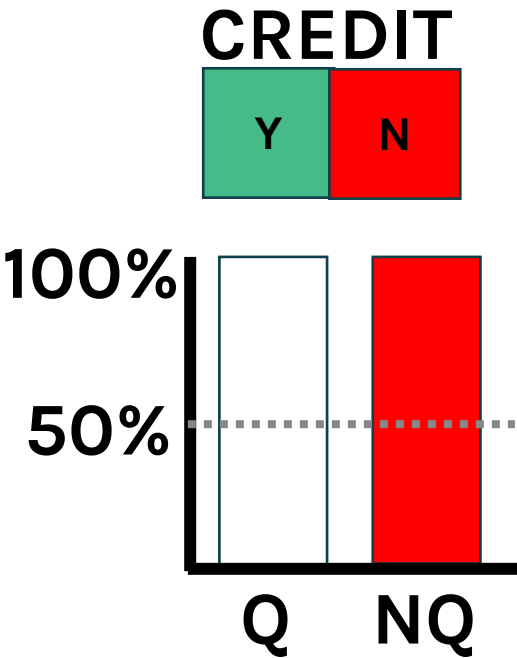
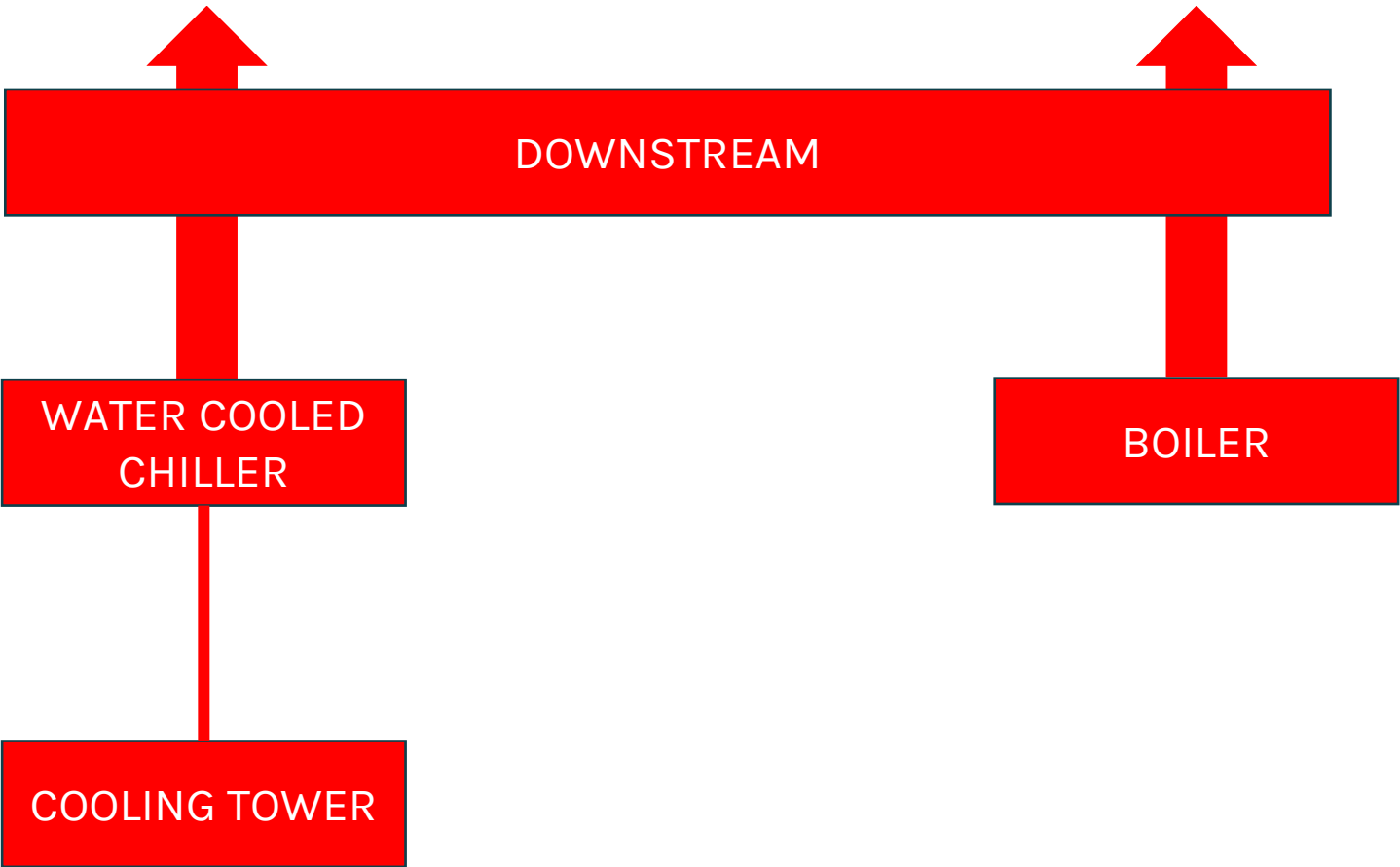
- **Qualified Energy**

- Geothermal Heat Pump Property

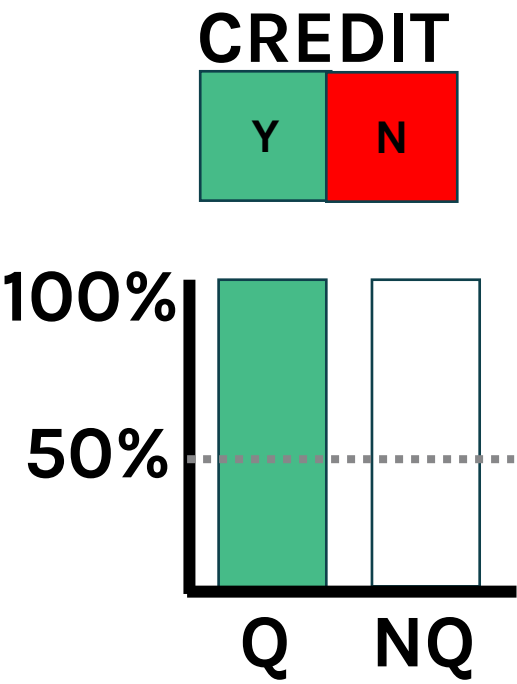
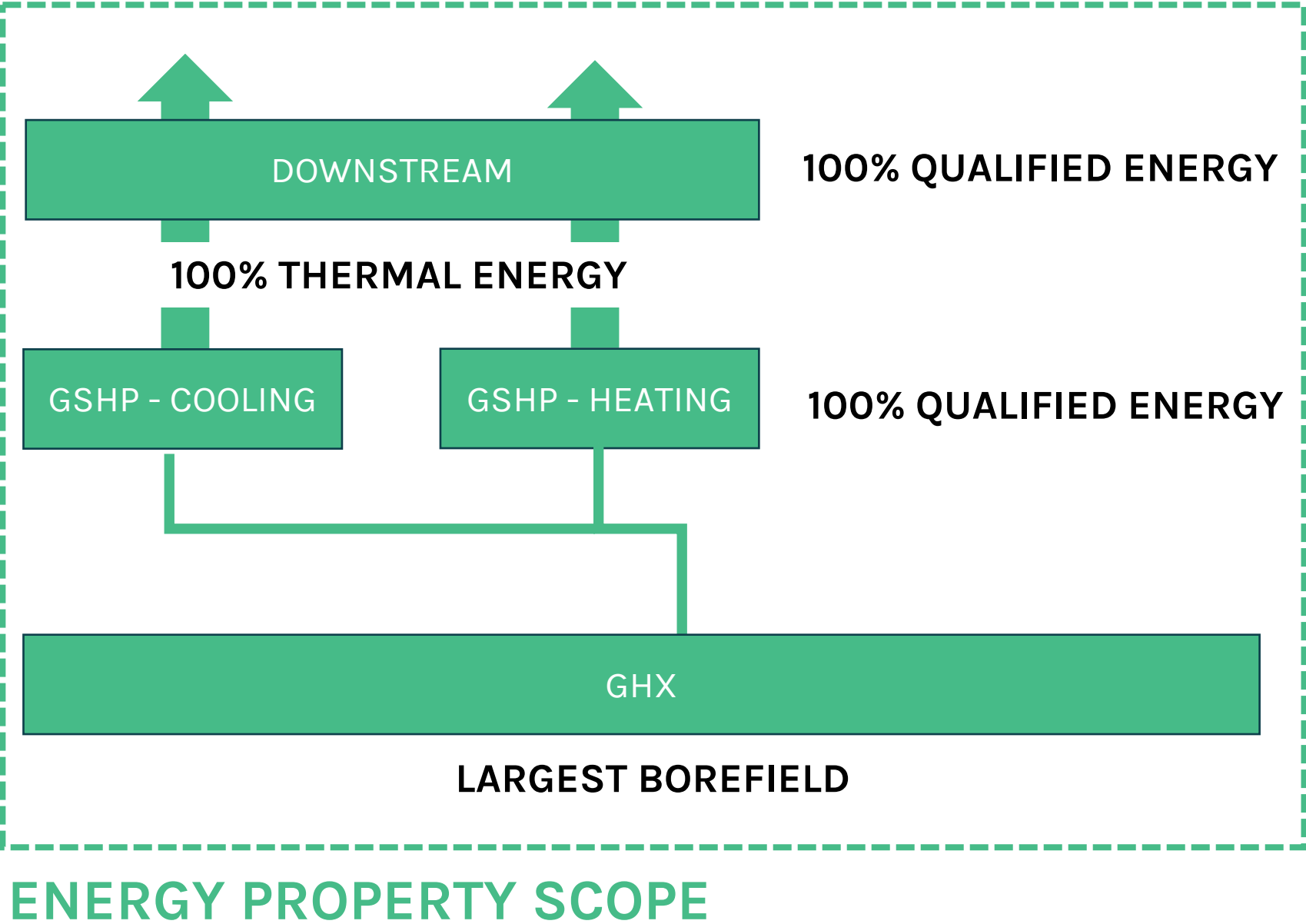
- **Unqualified energy**

- All Boilers
- Chiller + Cooling Tower
- Air Cooled Chiller
- Air to Water Heat Pump
- *Water to Water Heat Pump Operating in Simultaneous Heating and Cooling Mode*

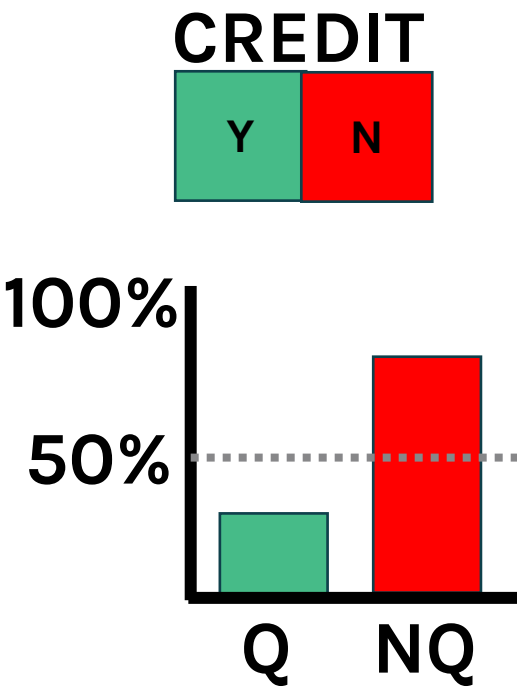
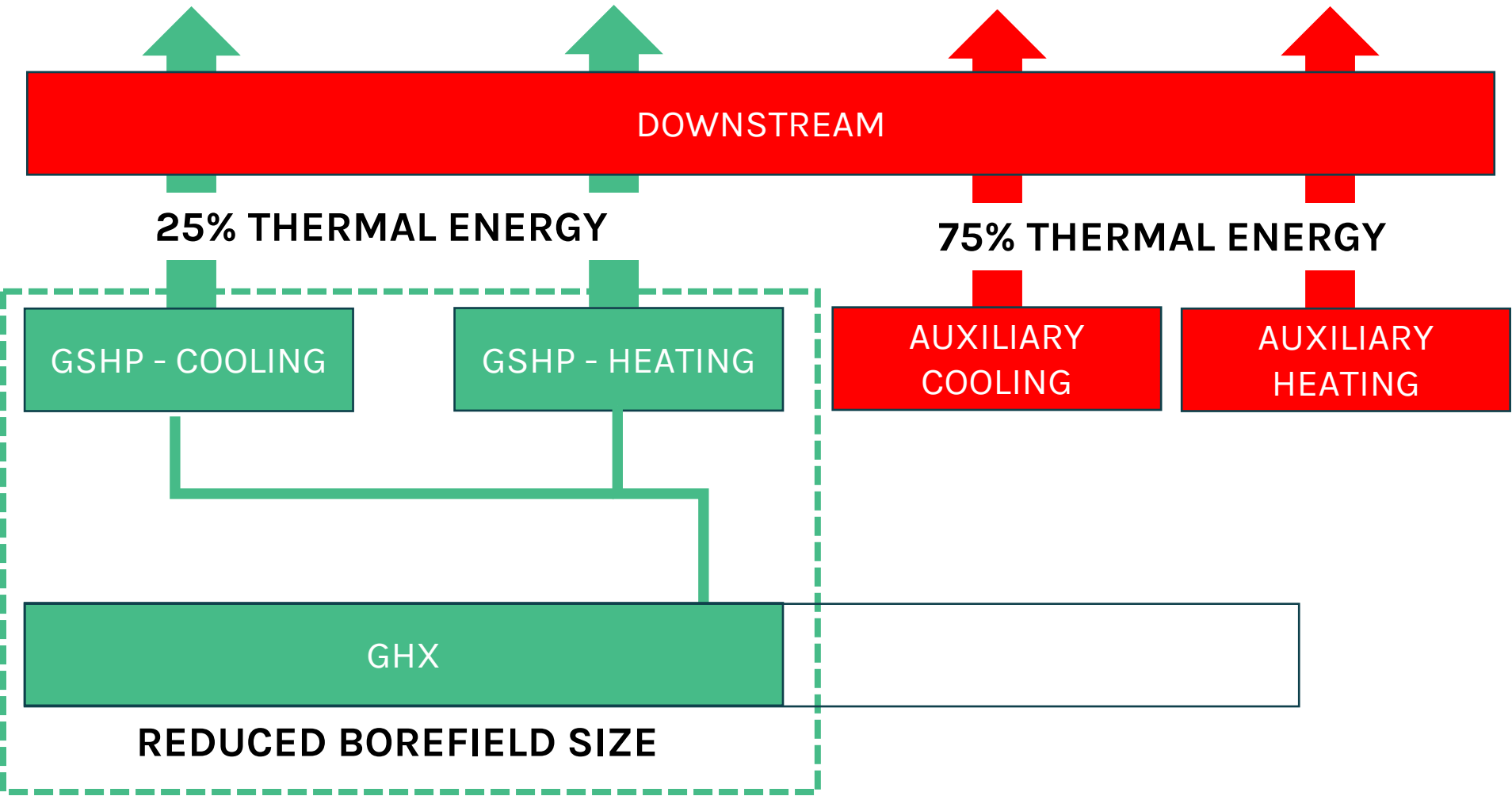
# PLANT 1 – CHILLER + BOILER



# PLANT 2 – GSHP ONLY

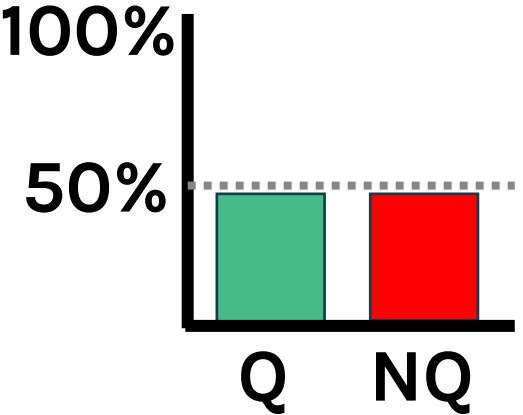
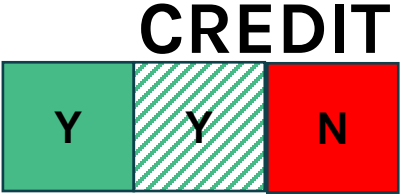
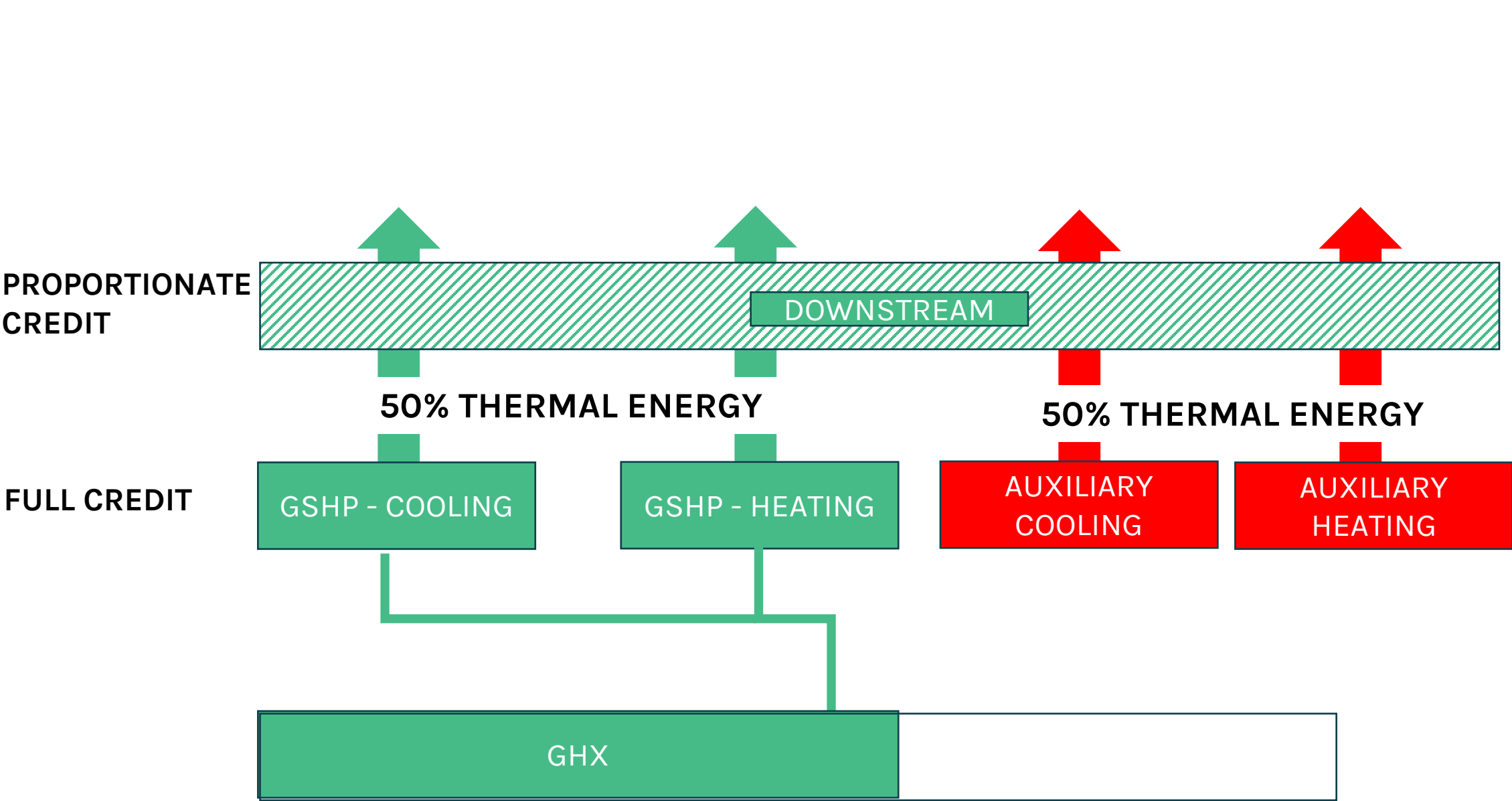


# PLANT 3 – HYBRID – GSHP + AUXILIARY

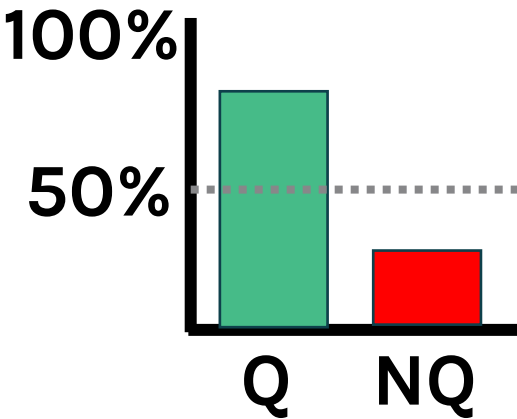
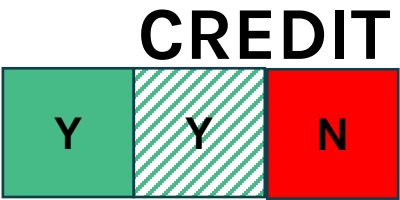
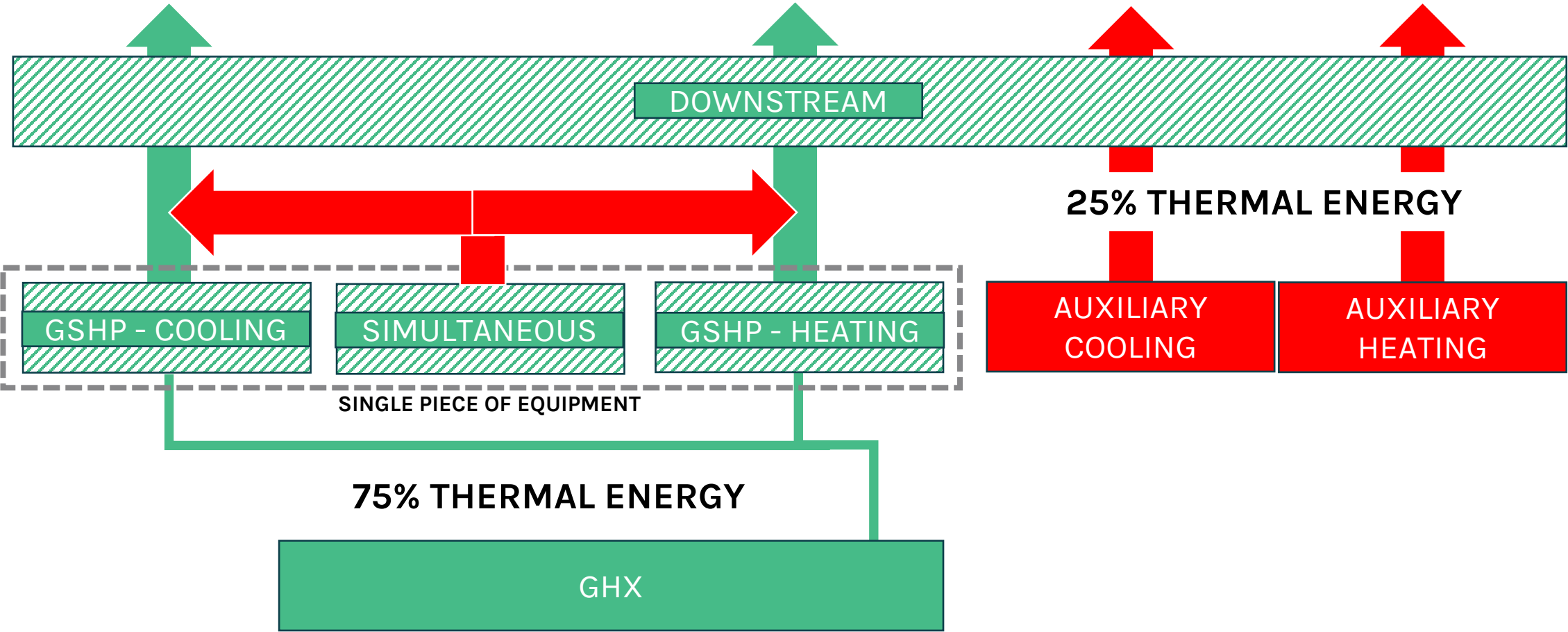




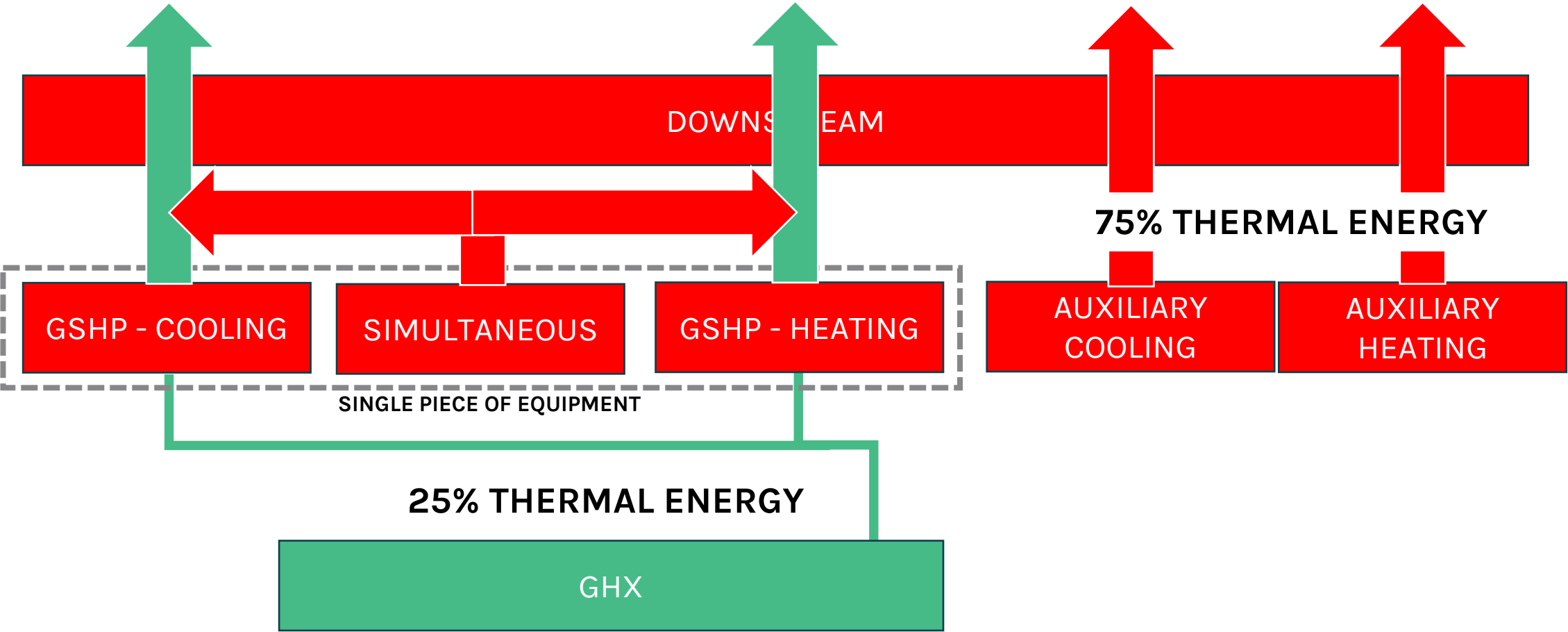
# PLANT 3 – HYBRID – GSHP + AUXILIARY



# PLANT 4 – HYBRID – SIMULTANEOUS GSHP + AUXILIARY

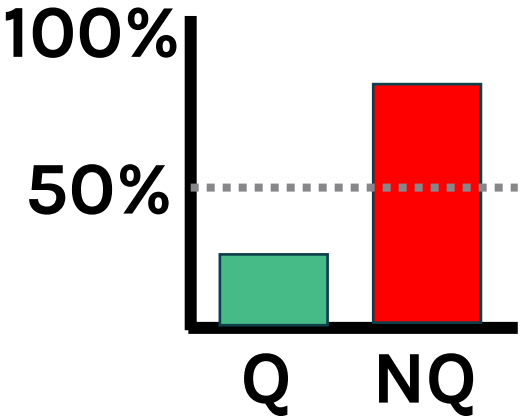


# PLANT 4 – HYBRID – SIMULTANEOUS GSHP + AUXILIARY



## CREDIT

Y	N
---	---



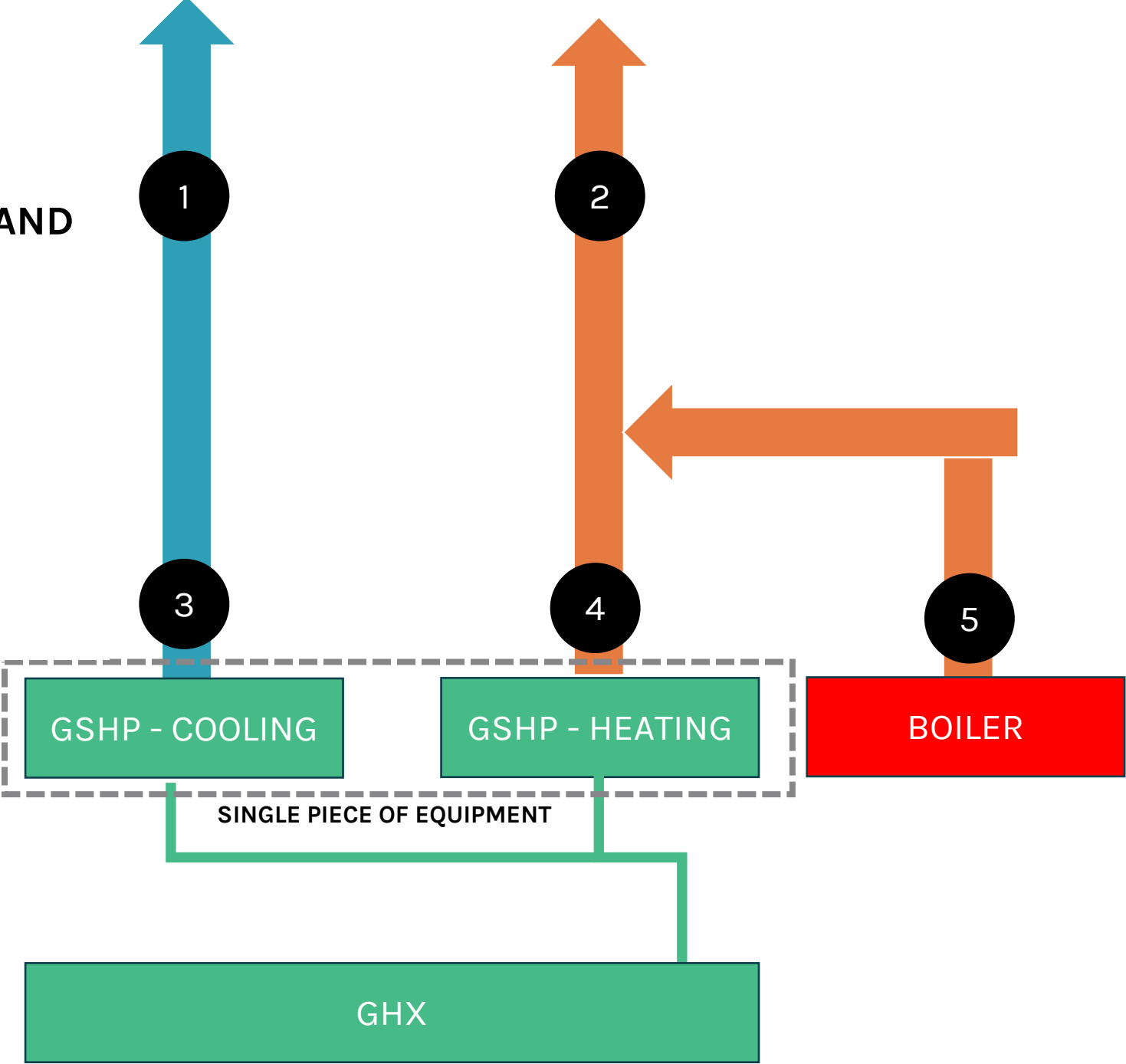
# DUAL USE CALCULATION

- **Input**
  - Annual building heating and cooling
- **Calculation**
  - Plant Energy Analysis
- **Outputs**
  - Credit percentage

# EXAMPLE CALCULATION: HYBRID – GSHP + BOILER

TOTAL ENERGY =  
BUILDING HEATING AND  
COOLING LOADS

PLANT EQUIPMENT  
THERMAL OUTPUT



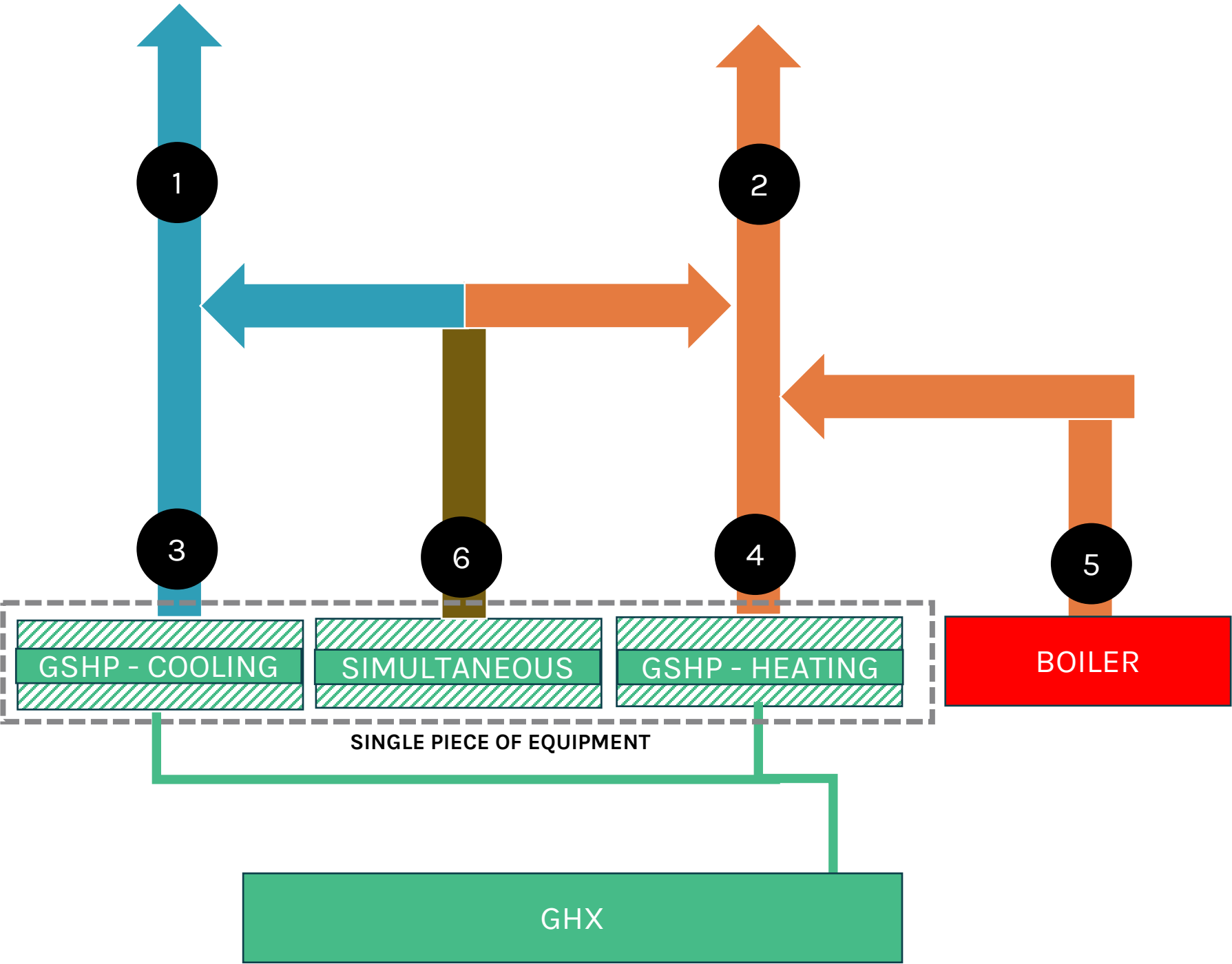
$$50\% < \frac{\textit{Qualified Energy}}{\textit{Total Energy}}$$

$$50\% < \frac{3 + 4}{1 + 2}$$

SAME AS...

$$50\% < \frac{3 + 4}{3 + 4 + 5}$$

# EXAMPLE CALCULATION: HYBRID – SIMULTANEOUS GSHP + BOILER



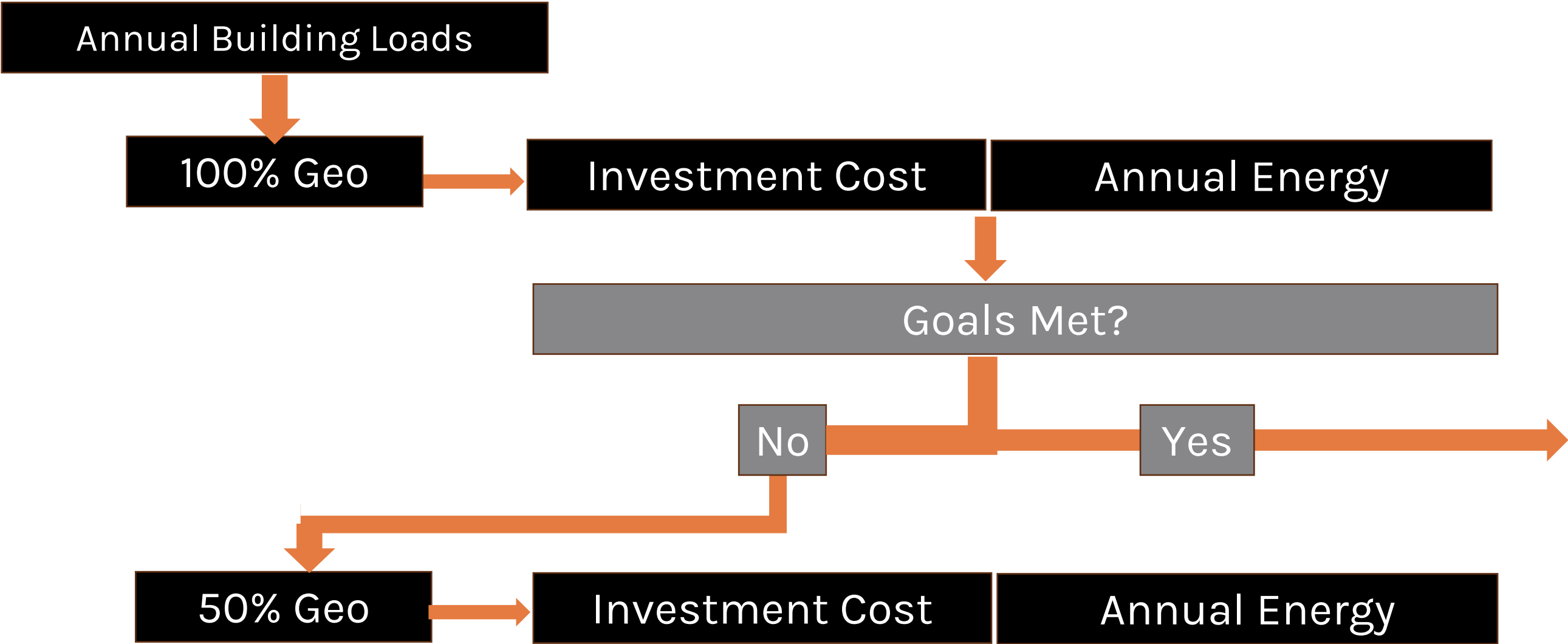
$$50\% < \frac{\textit{Qualified Energy}}{\textit{Total Energy}}$$

$$50\% < \frac{3 + 4}{1 + 2}$$

**SAME AS...**

$$50\% < \frac{3 + 4}{3 + 4 + 5 + 6}$$

# DUAL USE EVALUATION PROCESS



# ACKNOWLEDGEMENTS



# Energy Tax Savers, Inc.

---



Recorded Webinar

<https://www.youtube.com/watch?v=BQJqiq6NylI>

**Jacob Goldman, LEED AP**  
*Vice President*  
**Energy Tax Savers**

33 Queens Street, Suite 300  
Syosset, NY 11791  
Phone: 516.364.2630  
Fax: 631.240.5165



[jacob.goldman@energytaxsavers.com](mailto:jacob.goldman@energytaxsavers.com)

END



# NY - GEO 2025

APRIL 23-24, 2025 | SARATOGA SPRINGS, NY



## How Incentives Impact Design Choices

**Speakers:** Jeff Love / *Sustainable Comfort, Inc.*  
Adam Shelly / *Ecosystem*  
Victor Braciszewski / *SmithGroup*