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Package Deals: Energy As a Service

Moderator: Venetia Lannon / Con Edison Panel:

Tony Amis / Endurant Energy Matthew Piscopo / Brightcore Energy Johnny Fry / Celsius Energy Matthew Tokarik / Subterra Renewables

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Delivering Geothermal Solutions with Energy As A Service



endurant 🗾

Tony Amis

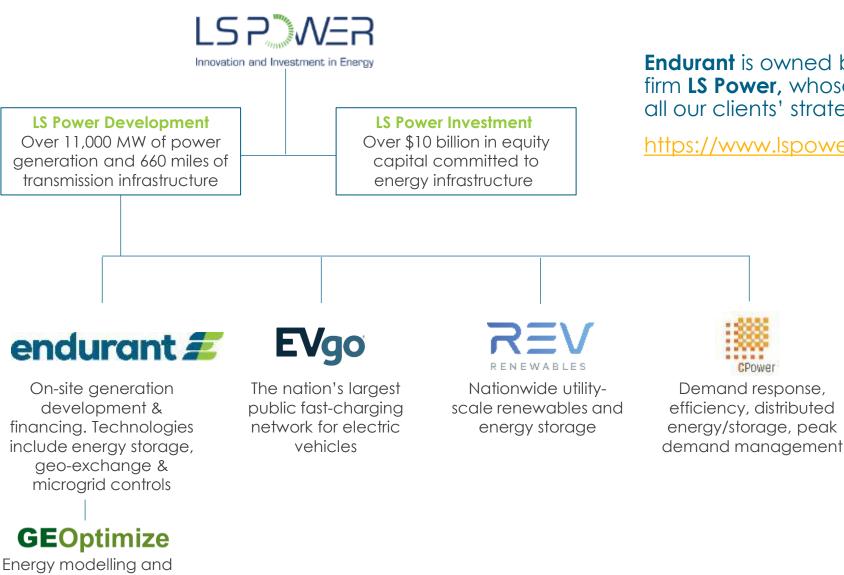
Senior Vice President

NY GEO April 2023

Endurant and our partnership resources

geo -exchange design team





Endurant is owned by specialist private equity firm LS Power, whose dynamic portfolio covers all our clients' strategic energy needs.

https://www.lspower.com/about-us/

Endurant Energy's Offering



Solutions

- Energy Master Planning
- Building and
 Development Modelling
- Project Feasibility Studies

Financial Structuring

- Asset Ownership
- Coordinate financial structure
- Joint Venture Ownership
- Capital Structuring

Engineering & Design

- Develop and Manage
 Projects
- Development Support Services
- Incentive Coordination
- Exterior and Interior Ground-Loop Design
- Equipment Sizing and Specification
- HVAC System Integration

Construction & Installation

- Full EPC Solutions
- Build Assets
- Project Management
- Startup Services
- Quality Assurance
 Oversight
- Coordination Between Trades
- Equipment
 Commissioning

Services

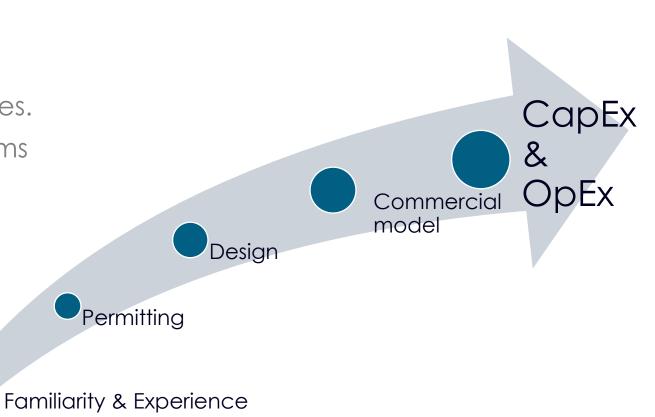
- Procurement Services
- Manage Energy Assets
- Operate Projects
- Maintain/Service Projects



5 P's - Why planning?

Setting the scene – getting the customer comfortable

- Geothermal systems especially District systems present several unique challenges.
- If not overcome early, geothermal systems may be rejected before they are given genuine consideration.
- Incentives and project planning can present solutions.
- CapEx V OpEx LCCA





Overcoming challenges

Building confidence

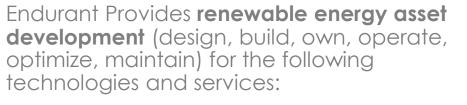
systems can offer:

Assist with feasibility / design costs Overcoming these challenges is essential to unlocking the future Reduce Capex benefits that geothermal and district Qualify for tax \bigcirc Reduced operating costs credits Improved system efficiency Confirm OpEx \bigcirc Efficient systems to support the transition to building electrification

Energy-as-a-Service

What is Energy-as-a-Service (EaaS)?

Energy-as-a-Service is a comprehensive approach to energy development and long-term management. It may include a wide array of services and is tailored to meet the specific needs of a client and project

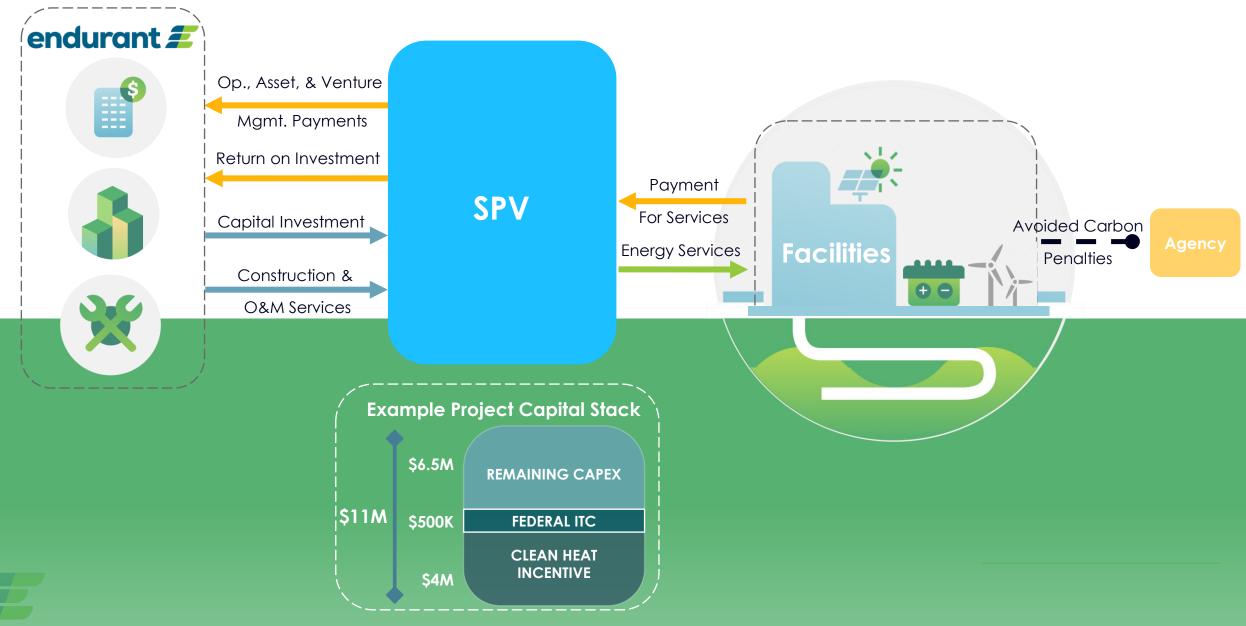


- Ground source and air source heat Pumps
- Solar
- Storage
- EV Charging
- Fuel Cells
- Combined Heat and Power
- Demand Management
- Energy supply contracts



How is EaaS structured?





Benefits of Energy-as-a-Service

EaaS is a full-service energy solution that allows customer to remain focused on its core business while reaping the benefits of specialized energy solution that can help customers achieve their energy goals

- Eliminate Capital Endurant funds 100% of the capital for the Project, eliminating the need for budgetary provisions
- ✓ Fixed Energy Pricing
 Endurant's fixed-price energy contract effectively hedges long-term energy costs over the EaaS term
- No Operations and Endurant wears the risk of all operations and maintenance expenses which are covered under the EaaS price

✓ Energy Savings

- All on-bill savings accrue to Customer
- Performance
 Endurant is fully accountable to the customer for construction and performance through availability, performance and/or operation date guarantees
- ✓ Off Balance Sheet
 Financing

✓ Regulatory

Opportunity to classify the EaaS as an 'operating lease' in conformance with (ASC 842) guidelines, a consideration for the maintenance of low debt-to-equity (D/E) and leverage ratios

Endurant is responsible for obtaining and complying with applicable permits and interconnection agreement

endurant

Thank you

Tony Amis Senior Vice President tamis@endurant.com

GEOTHERMAL RENEWABLE HEATING & COOLING SOLUTIONS

BUILDING ENERGY PERFORMANCE

THE MOST EFFICIENT BUILDING ELECTRIFICATION SOLUTION IS RIGHT UNDERNEATH YOUR FEET

Brightcore

✓ TURNKEY MODEL

TECHNICAL EXPERTISE

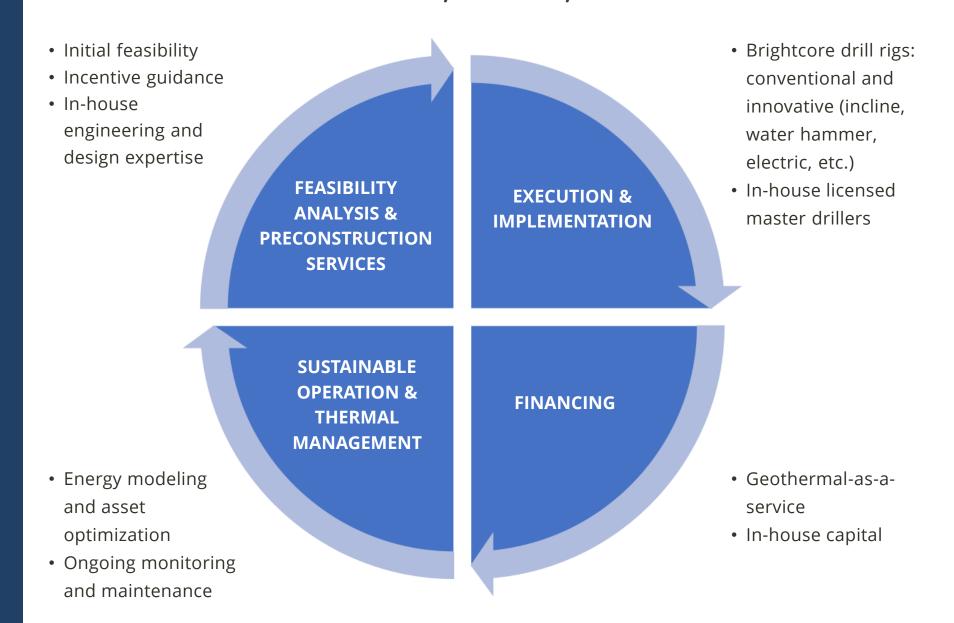
✓ IN-HOUSE DRILLING

ENERGY AS A SERVICE

✓ FINANCIAL STRENGH

LOCAL PRESENCE

UNIQUE GEOTHERMAL BUSINESS MODEL IN-HOUSE ENGINEERING & DESIGN, DRILLING, FINANCE AND ONGOING O&M



LIGHTING AS A SERVICE

- Comprehensive upgrade of 7,500 lighting fixtures to LED technology at JetBlue's Terminal 5 at JFK Airport
- Over 65% reduction in electricity usage from lighting (2.5MM kWh per annum)
- Project funded through Brightcore's Lighting as a Service program, requiring \$0 investment from JetBlue









SAVINGS ANALYSIS

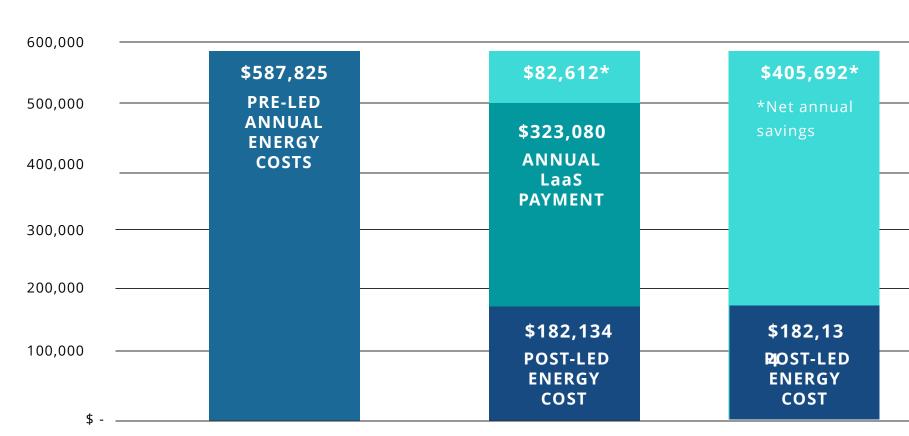
ESG IMPACT OF THE PROJECT Reduction of more than 2.1 million kWh of energy usage per annum which is equivalent to:

609	ΜΤ	CO2e



68,527 Gallons of gasoline consumed 700,000





Pre-LED Conversion

5-Year LaaS Term

Post 5-Year LaaS Term



BRIGHTCORE TEAM GEOTHERMAL DESIGN HIGHLIGHTS



Client: The Beresford Cooperative at 211 Central Park West, NY The Beresford is a legendary landmark multi-family building built in 1929. This installation is projected to reduce peak cooling demand by 18%. In addition, this solution will provide heating while using 60% less energy than an equivalent air source heat pump system. This proposed geothermal system will reduce GHG emissions by over 40%.



New Construction Client: L & M Development, Beach Dunes II Low energy loads associated with Passive House designs allow for the installation of 36 boreholes to a depth of 450 feet. In total, there are 150 water-to-air ground source heat pumps and in-unit highefficiency ERVs. Considering the PSE&G geothermal incentives, O&M savings, and the elimination of cooling towers, the project is estimated to be cash positive in less than 2 years. **Brightcore team member: Dave Hermantin**



Retrofit Client: Town of Darien at 1441 Post Rd, Darien, CT The library sees more than 350,000 patrons visit each year and needed to replace the existing HVAC system to serve the building. A geothermal system was installed underneath the building to provide 140 tons of heating and cooling. **Brightcore team member: Dave Hermantin**



Client: 1 Java street: A premiere Lendlease waterfront property in the Greenpoint section of Brooklyn, NY

This will be the largest geothermal installation for a multi-family building in New York, with more than 300 boreholes drilled to 500 feet. Brightcore was selected for this project because of their proprietary specialized drilling technology.

New Construction Client: Cornell Tech, New York, NY

The Bloomberg Center is the main academic building that was able to achieve Net-Zero energy certification with a geothermal well design. The closed-loop ground source system was installed underneath the building with 80 boreholes drilled to 400 feet deep. This system provides 265 tons of cooling and is all-electric. **Brightcore team member: Dave Hermantin**

Client: The Archdiocese of New York at 5th Ave, New York, NY

The Archdioceses selected a standing column well geothermal system to replace the conventional HVAC configurations.The geothermal system reduced the building energy usage by more than 30% and saved more than 207,000 lbs of GHG emissions. **Brightcore team member: Dave Hermantin**







A Decarbonization Solution for Buildings

Johnny Fry – Business Development Manager April 27, 2023

SLB New Energy

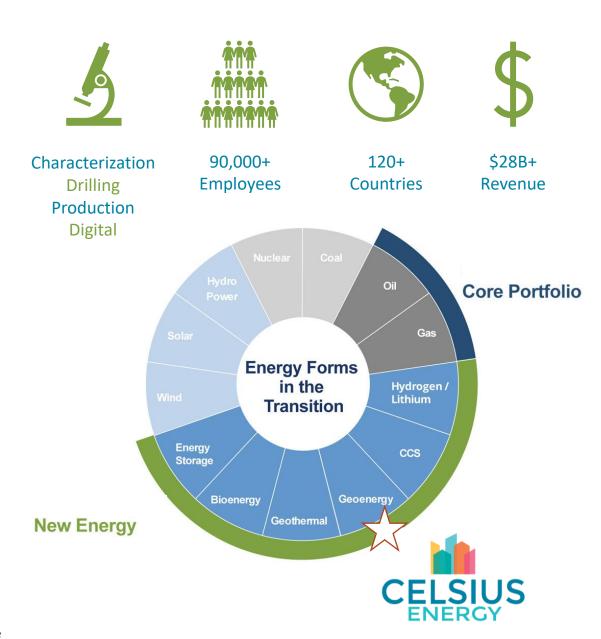
World leading technology provider for energy industry, driving innovation for a balanced planet

Our Commitment to Sustainability

slb

The energy industry is changing, and Schlumberger's vision is to define and drive high performance, sustainably. As a leading energy service company, responsible environmental and social sustainability is an integral part of the way we operate. This includes addressing opportunities and risks associated with energy transition and climate change; protecting the environment; investing in and engaging with our workforce and the communities where we and our customers live and work; promoting diversity and inclusion and respecting human

rights.



Focused on Scalability



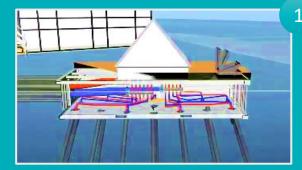






New & Retrofit

Energy as a Service



Underground Heat Exchanger



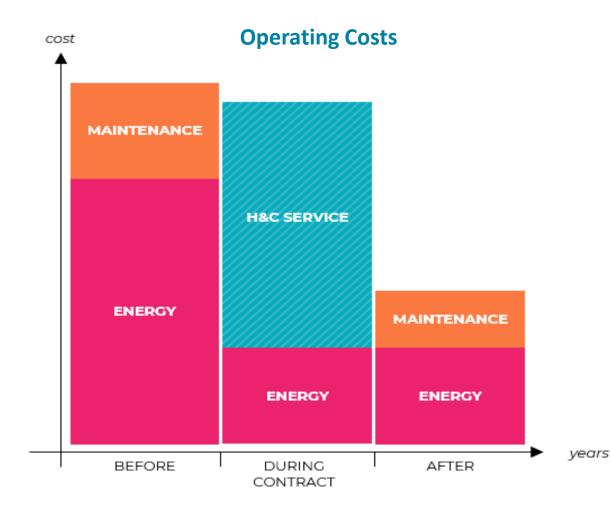
Connected Tech Room



Intelligent Performance Management

SLB-Private

Geoenergy is Accessible



Energy as a Service Model

- Determine total project cost and projected operational savings
 - Applicable Federal/State/Utility incentives
- Define contract term (20-30 years)
 - 10% reduction in prior operating costs + maintenance
- Cost to finance depends on lending risk and contract terms
 - Fixed cost payback (preferred)
 - Fixed cost + energy use
 - Energy use only
- CAPEX and maintenance is owned by Celsius Energy (lender) during contract term
- At term end, asset is transferred to building owner/COOP
 - Full realization of operating cost reduction
 - Future maintenance is also transferred





Energy as a Service

2023 NY-Geo Conference April 26, 2023 Matthew Tokarik, MASc, PEng President, Subterra Renewables

Geothermal Exchange System Cost–Benefit Overview

While governments are implementing strategies to move toward net-zero buildings, continuously rising construction costs make it challenging for owners to finance the upfront costs of sustainable solutions.

There are various considerations in reviewing the financial viability of a geothermal exchange system. There may be government tax credits or other financial incentives geared toward net-zero buildings. Some financial institutions also offer green loans.

Owners also need to consider the cost impact of <u>not</u> implementing a geothermal system; for example, escalating natural gas prices and increasing carbon taxes can be major factors.

Of course, the environmental cost of greenhouse gas emissions is paramount. Geothermal exchange can provide a zero-carbon-emissions solution.



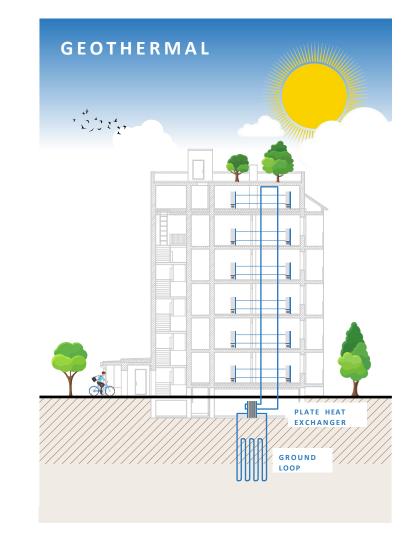


Rethinking the Mechanical Room

By removing conventional equipment such as boilers and chillers, the mechanical room is reduced in size. The geothermal exchange system requires an average of 400 ft² to house the pumps needed to circulate the fluid through the ground loop heat exchanger and the building. Eliminating conventional equipment also minimizes maintenance costs.

Eliminating fossil-fuel-based space heating equipment such as boilers, chillers, and cooling towers allows for additional building height or rooftop amenities.

In a condominium, the penthouse space can be increased up to 70%, resulting in more livable space. The value of gross floor area is especially significant in cities where space is at a premium.



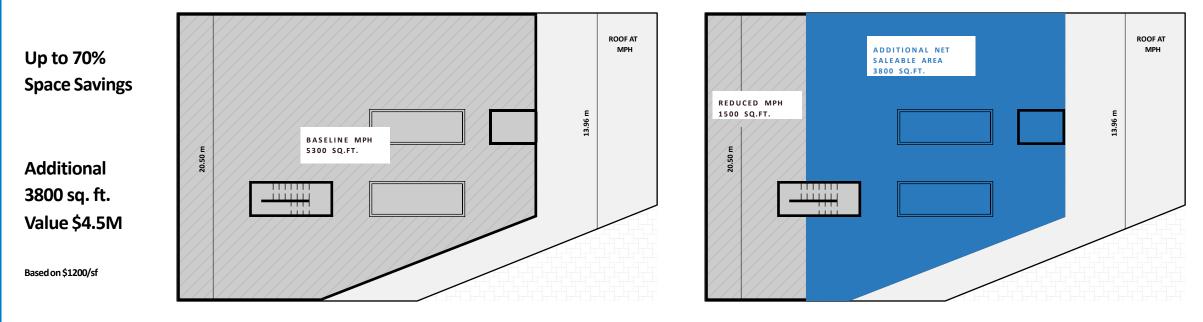


Geothermal Exchange - Space Savings

The space savings can result in increased saleable space and/or amenities.

OPTION 1 - CONVENTIONAL HVAC



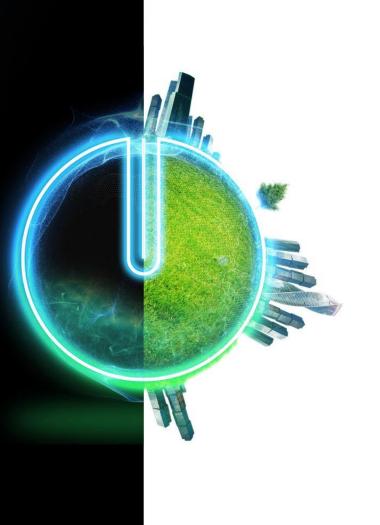


*Mechanical room space not useable

* Available space



Securing Tomorrow.



Energy as a Service.

Green Buildings. Blue Skies.



Energy as a Service

Energy as a Service allows developers to partner with a vertically integrated and experienced utility manager to unlock the value of geothermal exchange at no cost and no risk.

- Greenfield, Retrofit, or District
- Full Ownership or Joint Ownership
- Existing Geothermal Exchange Systems (Acquisitions)
- Complementing Sustainable Systems (Wastewater Energy)

What is Energy as a Service?

- Energy as a Service is also known as the Utility Model.
- An agreement whereby Subterra Renewables pays the upfront capital costs of the geothermal exchange system.
- An Energy as a Service agreement charges the project owner a fixed monthly Renewable Energy Fee and is signed for approximately 30 years.



Energy as a Service Benefits

THE AURA ADVANTAGE

ZERO CAPITAL	Improved cash flow for developers / owners at
COST	project onset.

OPERATIONAL	Lower operating and maintenance costs / condominium
SAVINGS	fees.

OPERATING	Fixed monthly energy fee provides predictable
CASH FLOW	operating costs.

CAPITAL RESERVE REDUCTION

Exclusive of Tax Incentives

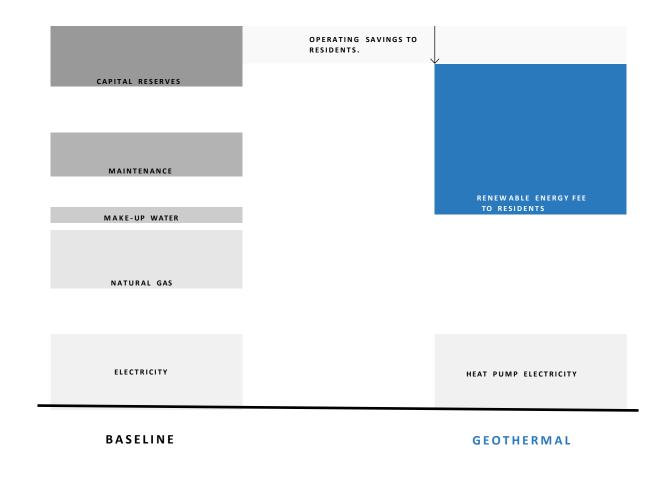


Reduced capital expenditure reserve.

Energy as a Service – Operational Savings

The Renewable Energy Fee will be less than the annual costs of a conventional system and includes:

- Feasibility, design and build of system.
- All thermal energy (BTUs) supplied by the field, without surcharges.
- Operation, maintenance, and regular servicing.
- Replacement and repair of all components.
- Building automation through state-of-the-art controls that proactively manage Aura and the borefield's temperature to ensure system performance and thermal comfort for residents.
- Warranty for the duration of the agreement.



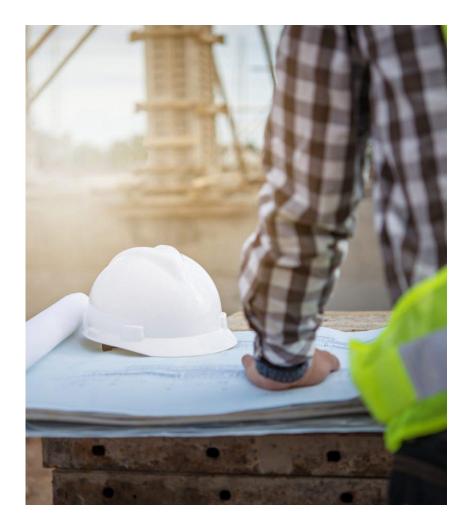


Energy as a Service - Feasibility and Design

What is included in Energy as a Service:

Feasibility and Design

- Based on **Energy Modelling**, an evaluation of mechanical plant size and geofield design and size is developed.
- **Borehole Test** is conducted to determine with certainty the drilling price and to complete the preliminary geothermal exchange system design.
- Thermal Conductivity test is also completed.
- The geothermal exchange **Design** is completed by a team of experts including prequalified engineering firms and Subterra engineers.





Energy as a Service - Construction

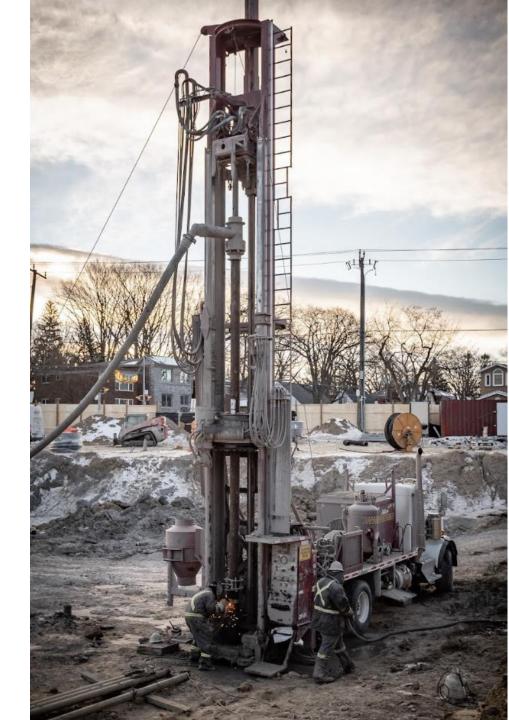
What is included in Energy as a Service:

Construction

- Confirmation of construction considerations and on-site responsibilities.
- **<u>No impact to critical path</u>** if using drill-from-grade technology.
- Drill-from-grade method enables excavation to proceed normally.
- Drilling platforms not required for rigs.
- Excavation, backfilling, and compaction to connect ground loops with mechanical room.
- Underground piping is connected to mechanical manifolds in mechanical room.

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• System is flushed, filled, and commissioned.



Energy as a Service – Operation & Maintenance

What is included in Energy as a Service:

Operation and Maintenance

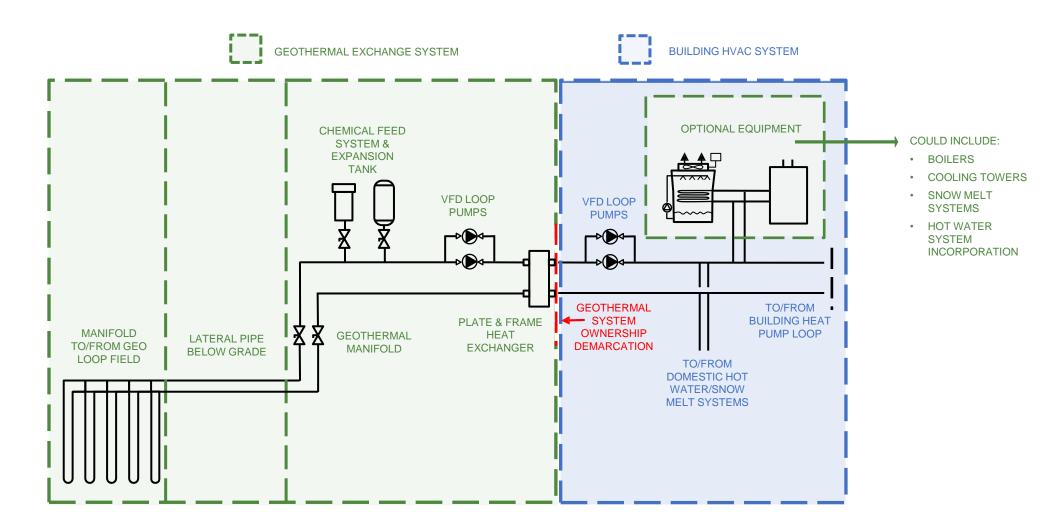
- Leverage state-of-the-art technology that actively manages system operations and building temperatures with web-enabled sensors optimizing flow rate with real-time system diagnostics.
- Maintain long-term system health and maximize productivity.
- Institutional shared knowledge from greater portfolio.
- Continuous iterative CO2 reporting.





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Geothermal Exchange System Demarcation



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Thank You!

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